

# Geothermal Energy Conversion with ORC Power Plants

## An Overview and Ideas for Improvements

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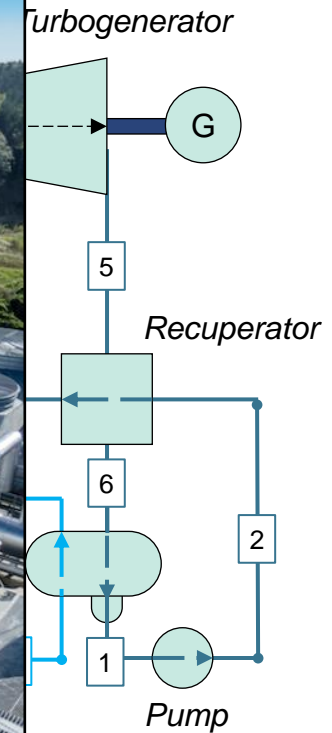
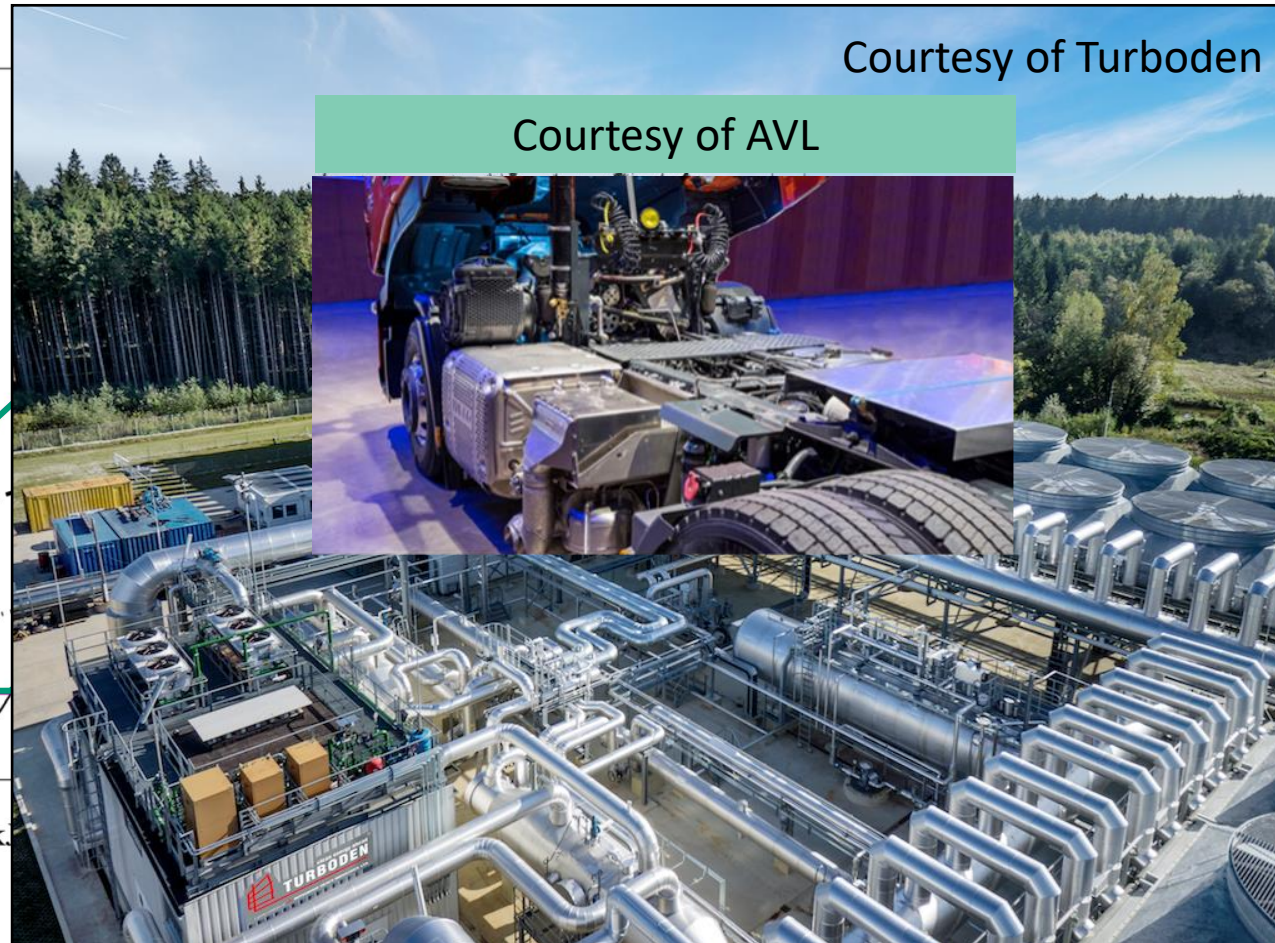
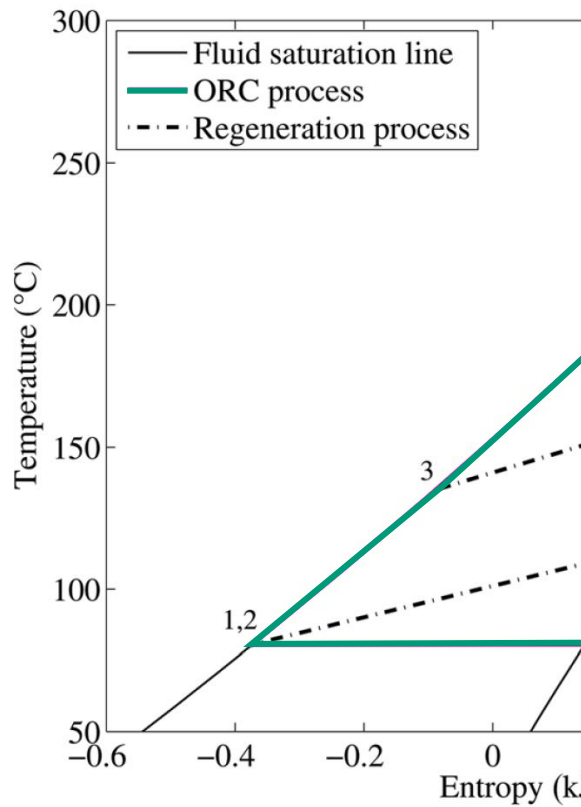


# Content

- ✓ Mature technology: a short overview
- ✓ ...but innovation may still improve products: some examples
- ✓ KCORC: what is it? ...and a proposal



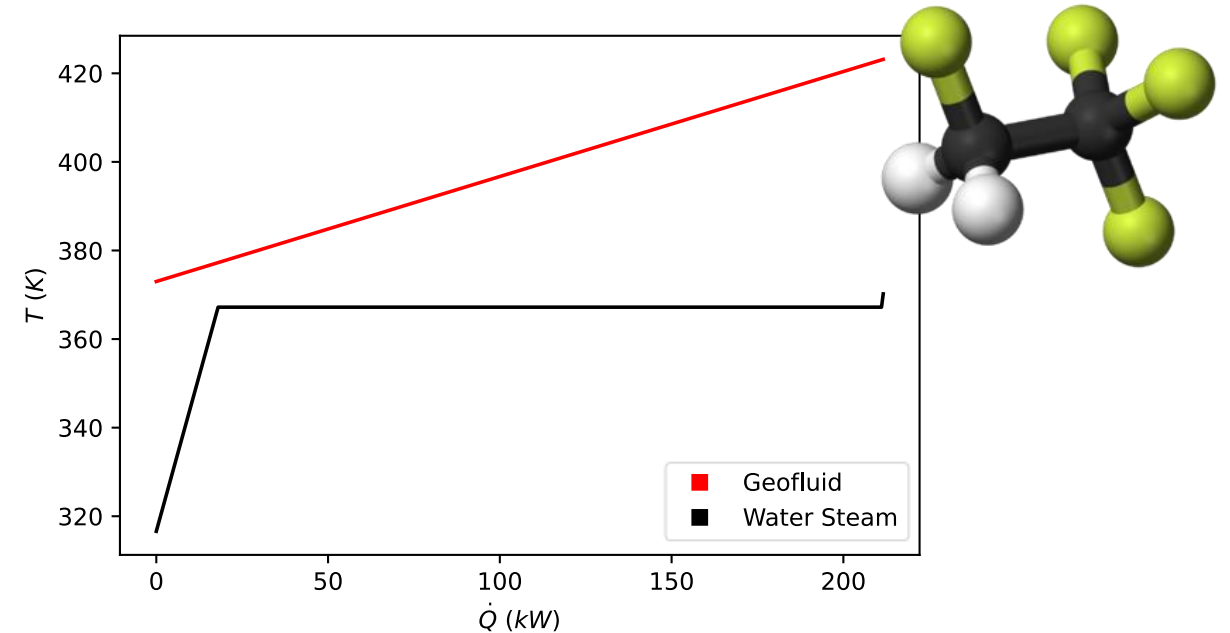
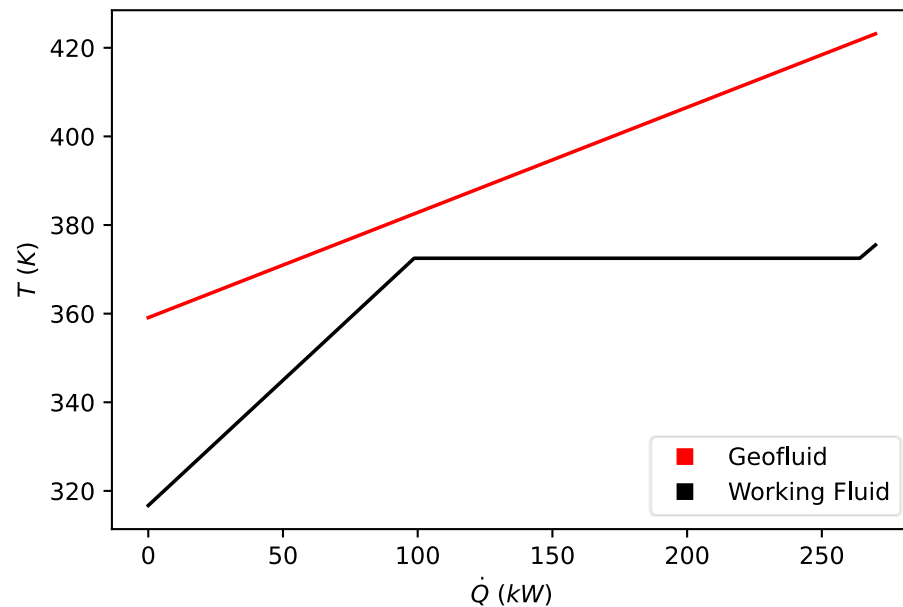
# Organic Rankine Cycle technology





# Geothermal: If direct flash is not possible or CO<sub>2</sub> emissions must be avoided...

**Working fluid selection:** match the  $T$ -profile of the thermal source



...or bottoming of a flash steam power plant

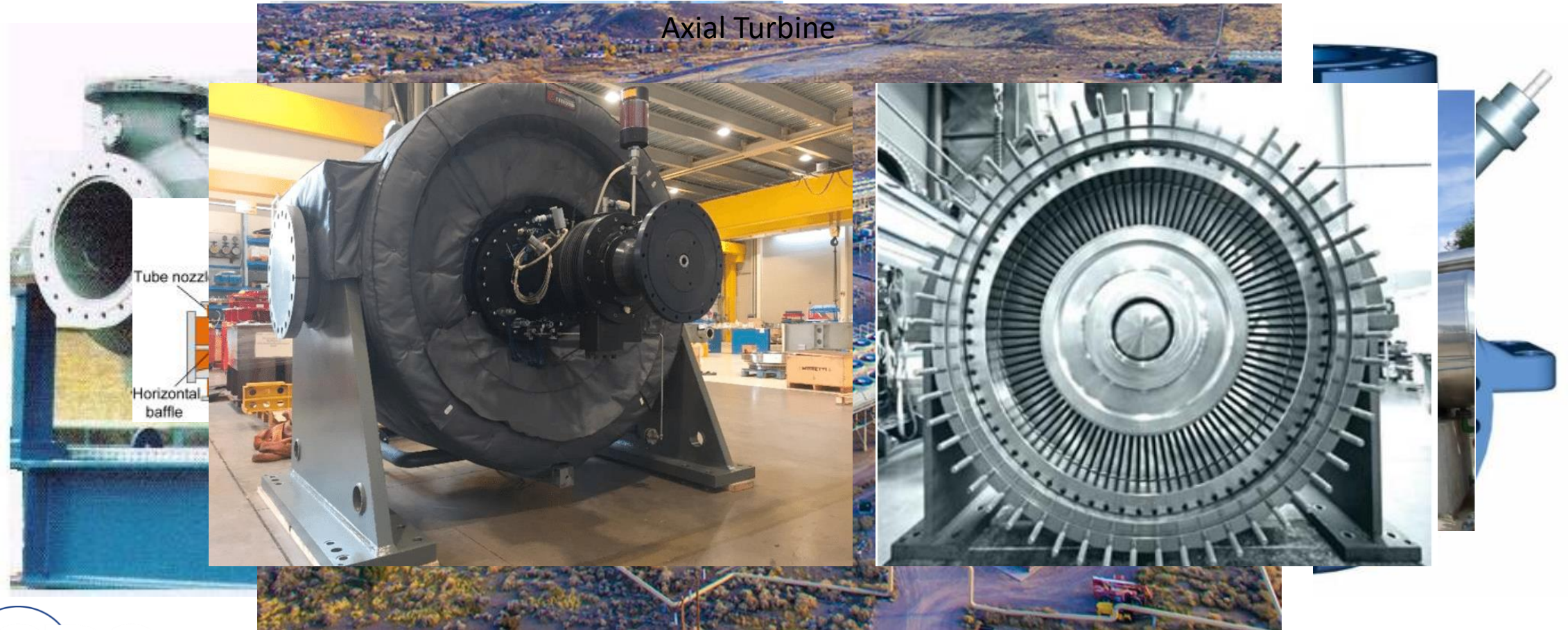


# Other advantages

- Cycle configurations: saturated (superheated), supercritical (at low  $P$ ), two-pressure levels, cogenerative...
- From few hundreds kW to hundreds of MW → from propane to cyclopentane
- Simplicity: low  $P$ , low  $\Delta h_{\text{turbine}}$ , dry and clean expansion, non-extractive regeneration, direct drive
- Higher condensing  $P$  than steam  
(@  $T_{\text{cond}} = 313 \text{ K}$ ,  $P_{\text{steam}} = 0.07 \text{ atm}$  vs.  $P_{\text{organic fluids}} > 1 \text{ atm}$ )
- ...



# Power plants: examples...





**ORC World Map**

[Map](#)
[Analysis](#)
[About](#)
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This is an overview of all [Organic Rankine Cycle](#) units installed in the world.

Click for more information or read the analysis.

**Applications**

- ☒ Geothermal
 ☐ Biomass
 ☐ Solar  
☐ Heat Recovery
 ☐ Waste to Energy

**Installed Capacity**



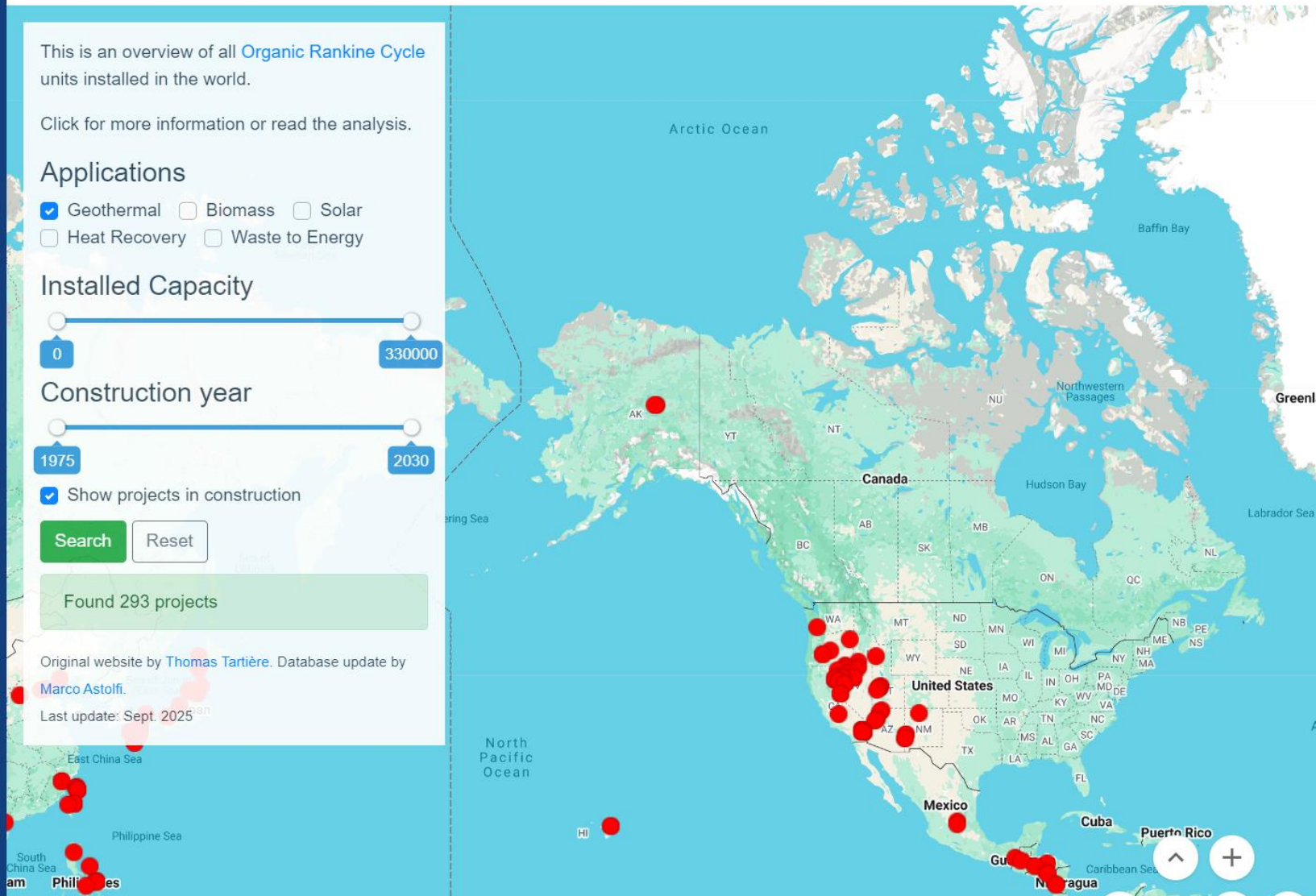
**Construction year**



☒ Show projects in construction

Found 293 projects

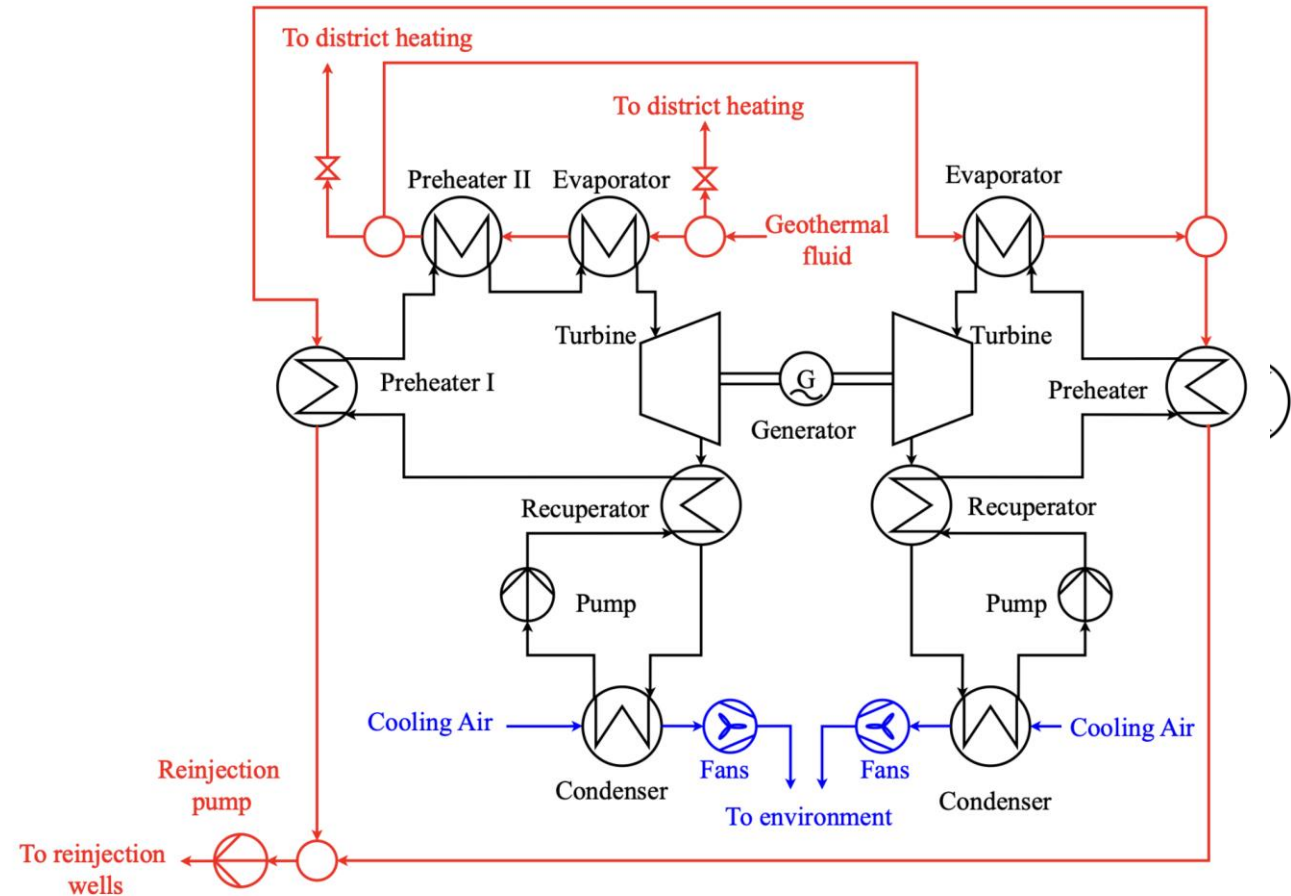
Original website by [Thomas Tartière](#). Database update by  
[Marco Astolfi](#).  
 Last update: Sept. 2025





# Cycle configurations: examples

Split cycle → Cogeneration





# Industrial innovation: large turbines...

Larger capacity, more stages → innovative axial turbine designs

- Unconventional cantilever
- Radial outflow
- Planar bearings





# Small-capacity power plants

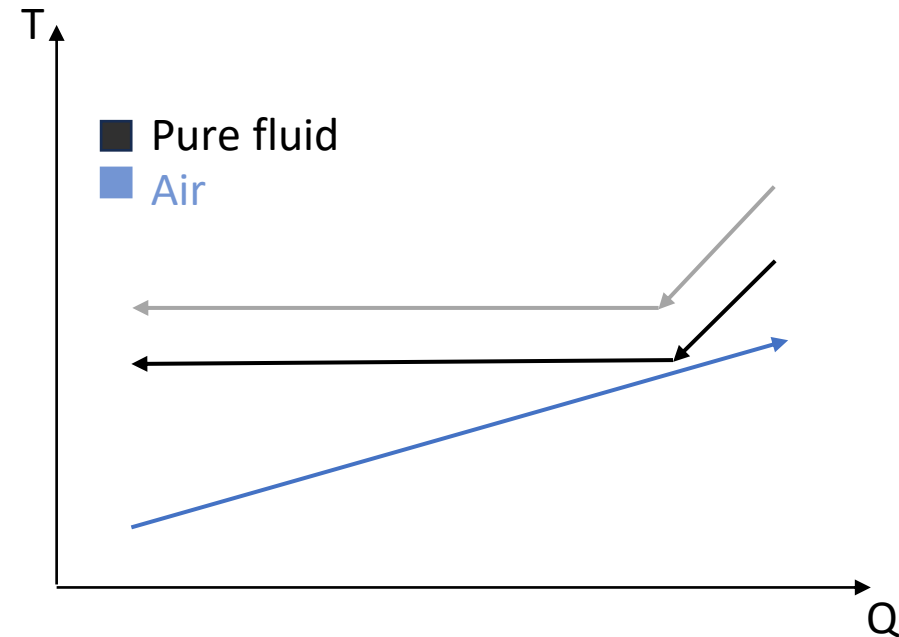
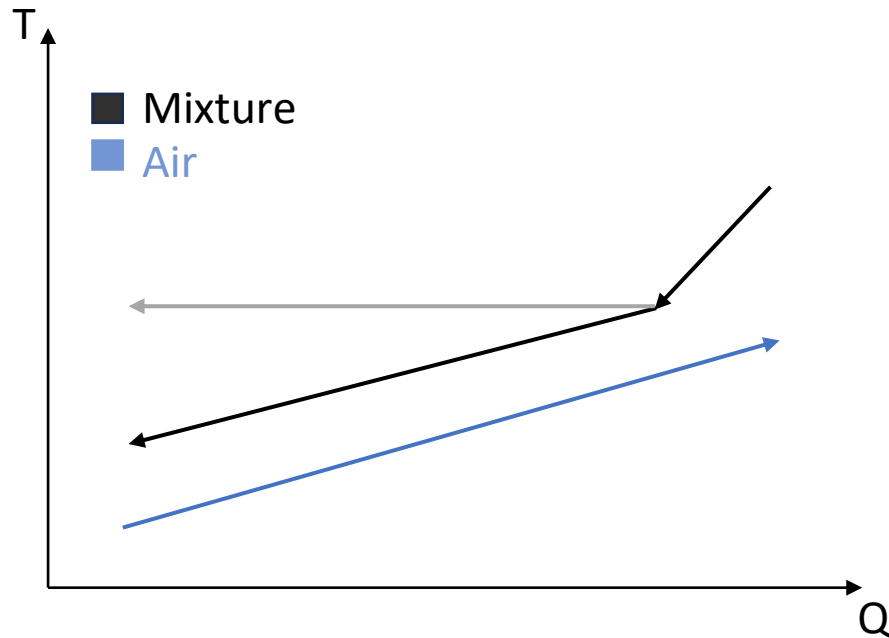
- Some EU cogeneration scenarios
- Most value in thermal energy
- Economy is not driven by electric efficiency
- Flexible operation
- Low cost (modularity)





# Research: optimal working fluid (also mixture)

Glide over condensation: lower  $T_{\min}$  or air cooler fan power

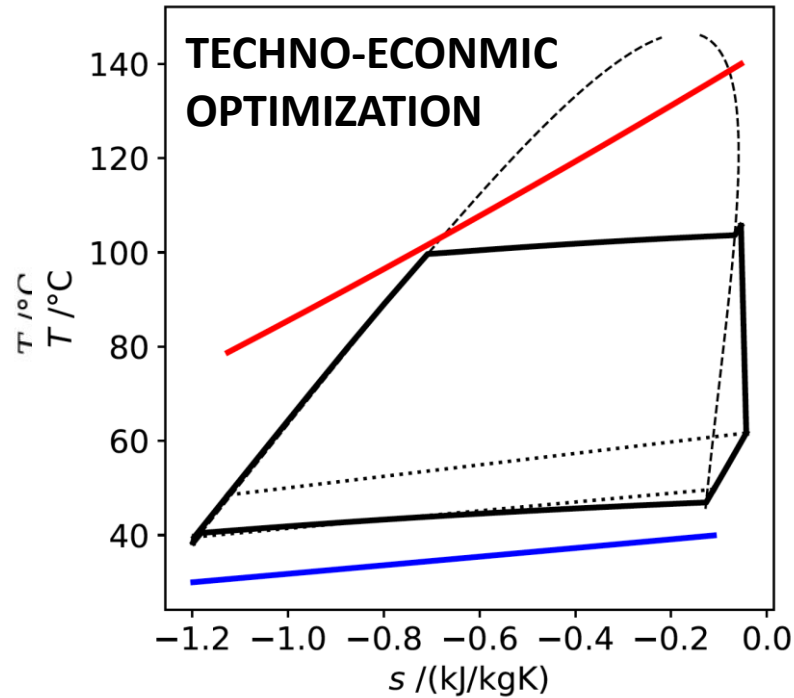


Glide over evaporation: better *coupling* with thermal source

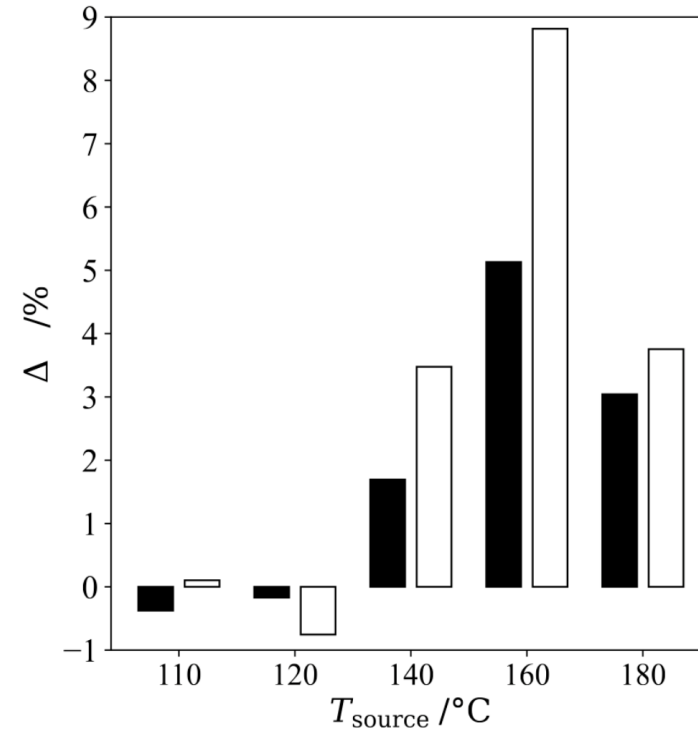


# Mixture working fluid: possible advantages

L. Galieti, *Integrated design of ORC power plants operating with low temperature heat sources*, PhD thesis, TU Delft, 2026



Propane (75%) / isobutane (25%)



Optimal mixture vs optimal pure fluid:  
 $\Delta\%$  difference in power output (□) and CAPEX (■).  
 $\Omega_{\text{turb}} = 3000 \text{ rpm}$ ,  $\dot{m}_{\text{source}} = 200 \text{ kg/s}$



# KCORC Knowledge Center on Organic Rankine Cycle technology

- Established in 2013, legally incorporated in 2017, global
- ~ 400 members (many are young professionals):  
OEM's, Suppliers, Users, Academia, R&D institutes
- Biennial conference, workshops, working groups  
(e.g., TEHAG, S&R)
- Scholarships, outreach (lobbying), technical guidelines
- [www.kcorc.org](http://www.kcorc.org) (recently revamped!)





# A North-American geothermal power committee?

- Inspired by the Thermal Energy Harvesting Advocacy Group (TEHAG)
- Driven by the envisaged growth of the geothermal power (North America)
- Activities: technical and policy advice (lobbying)
- Supported also by EU Colleagues (Academics)
- Anyone interested?