

Geothermal Energy Conversion with ORC Power Plants

An Overview and Ideas for Improvements

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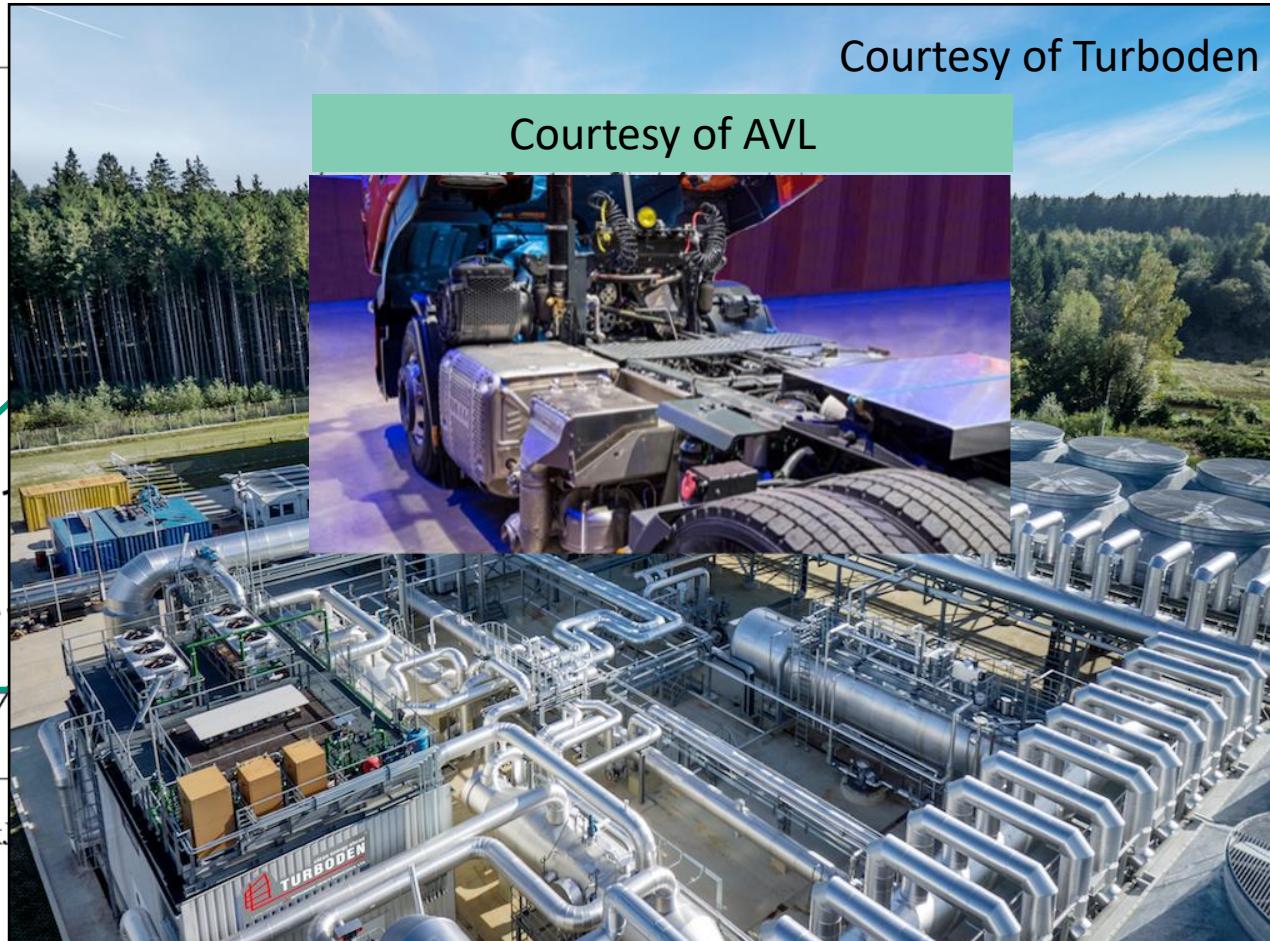
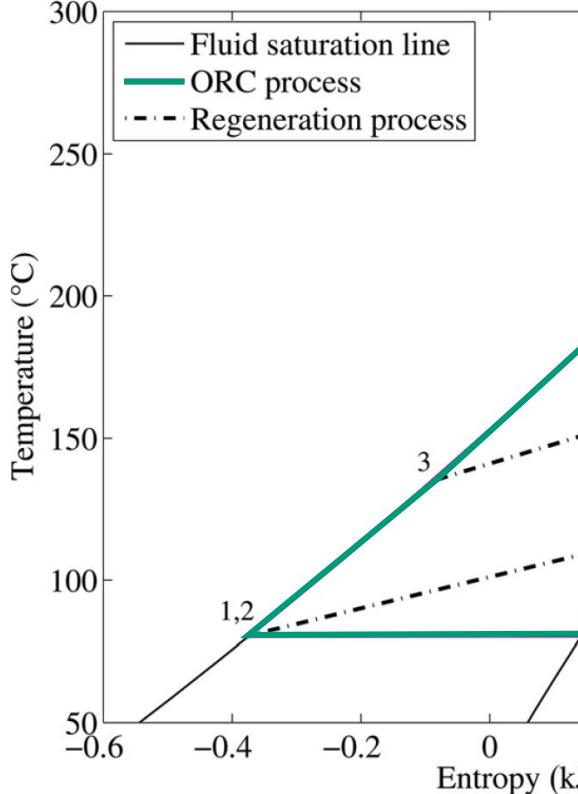
2025 GEMS Workshop

Southwest Research Institute, November 20th, 2025

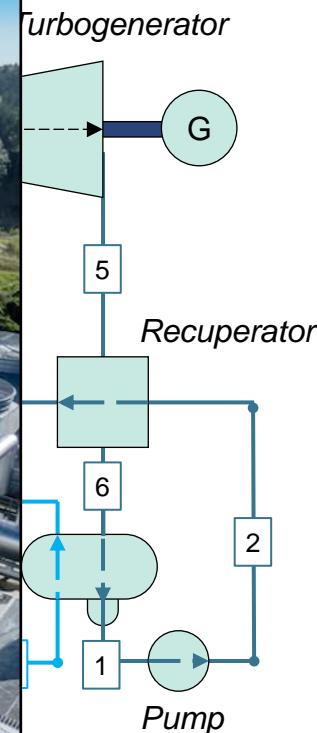
Content

- ✓ Mature technology: a short overview
- ✓ ...but innovation may still improve products: some examples
- ✓ KCORC: what is it? ...and a proposal

Organic Rankine Cycle technology

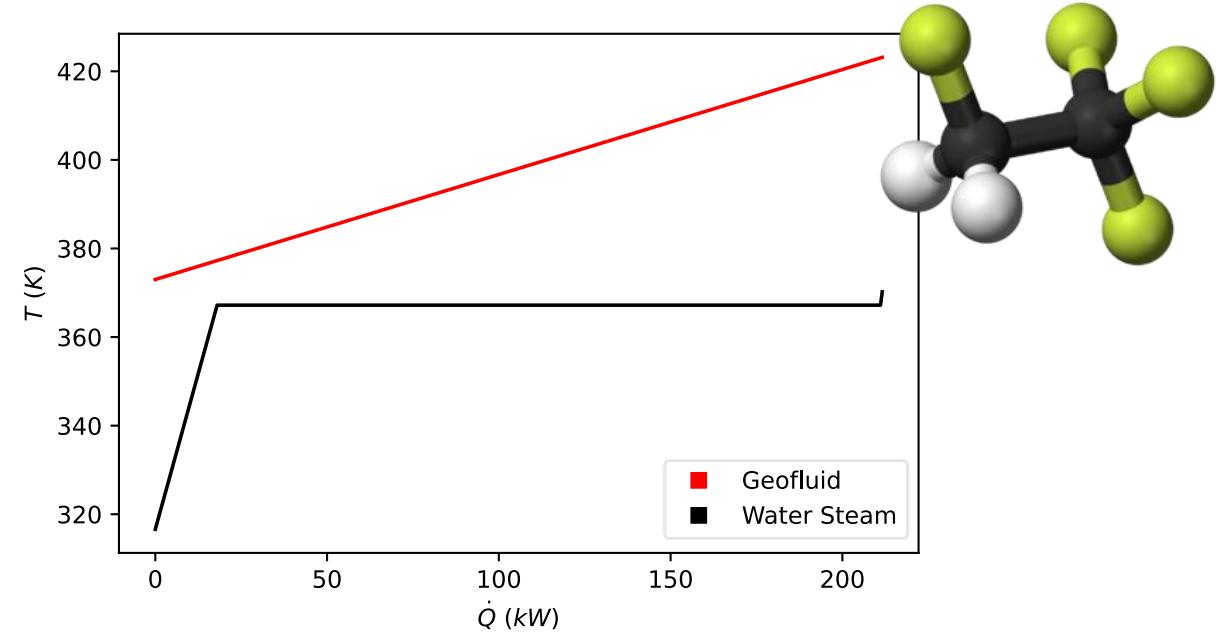
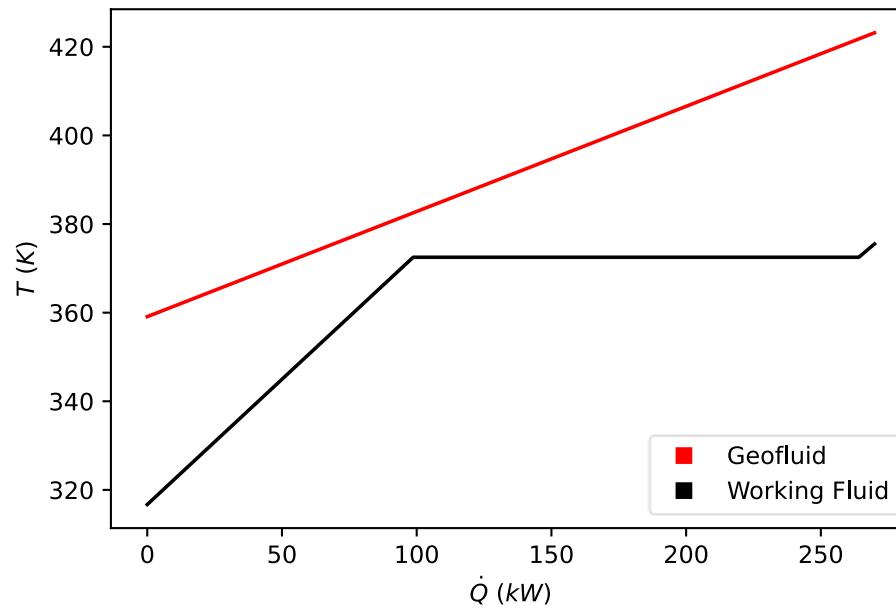


Courtesy of Turboden



Geothermal: If direct flash is not possible or CO_2 emissions must be avoided...

Working fluid selection: match the T -profile of the thermal source

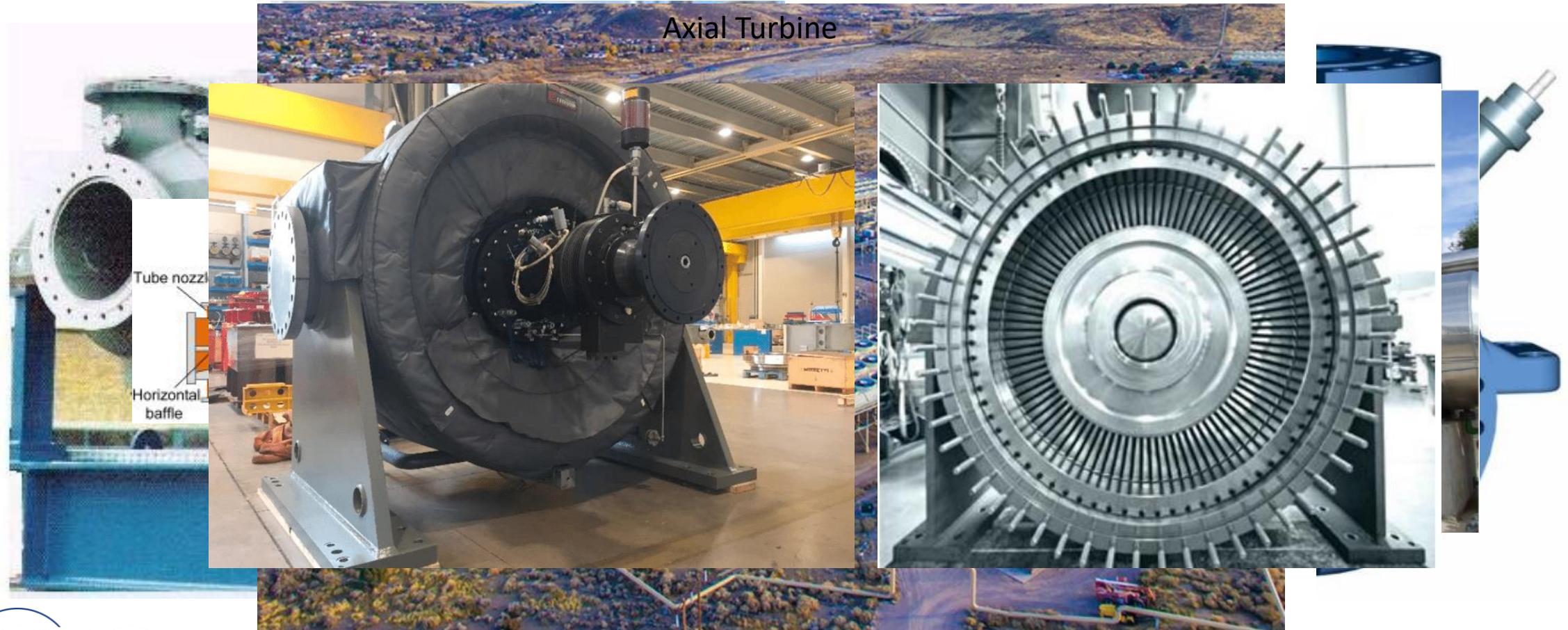


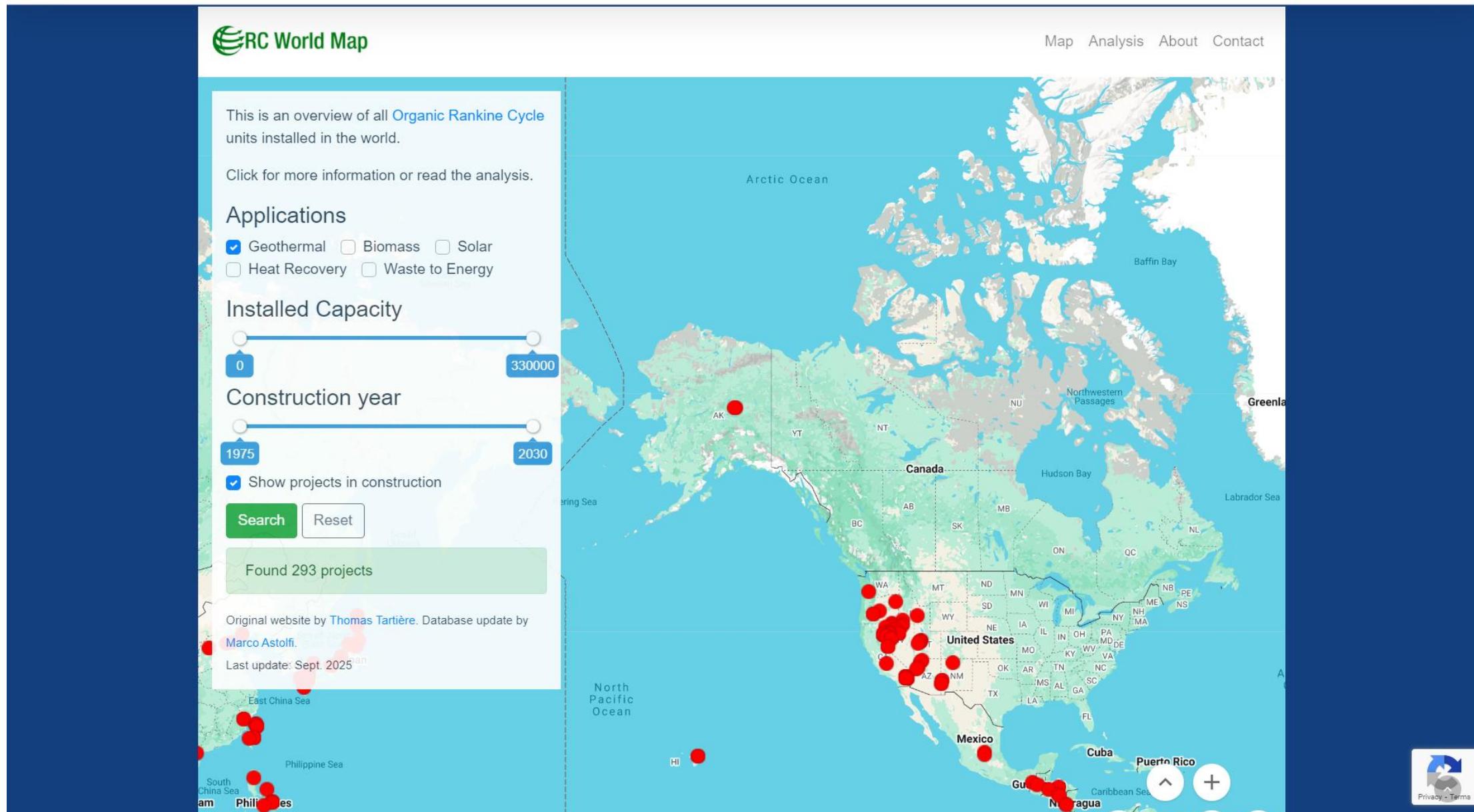
...or bottoming of a flash steam power plant

Other advantages

- Cycle configurations: saturated (superheated), supercritical (at low P), two-pressure levels, cogenerative...
- From few hundreds kW to hundreds of MW → from propane to cyclopentane
- Simplicity: low P , low $\Delta h_{\text{turbine}}$, dry and clean expansion, non-extractive regeneration, direct drive
- Higher condensing P than steam
(@ $T_{\text{cond}} = 313$ K, $P_{\text{steam}} = 0.07$ atm vs. $P_{\text{organic fluids}} > 1$ atm)
- ...

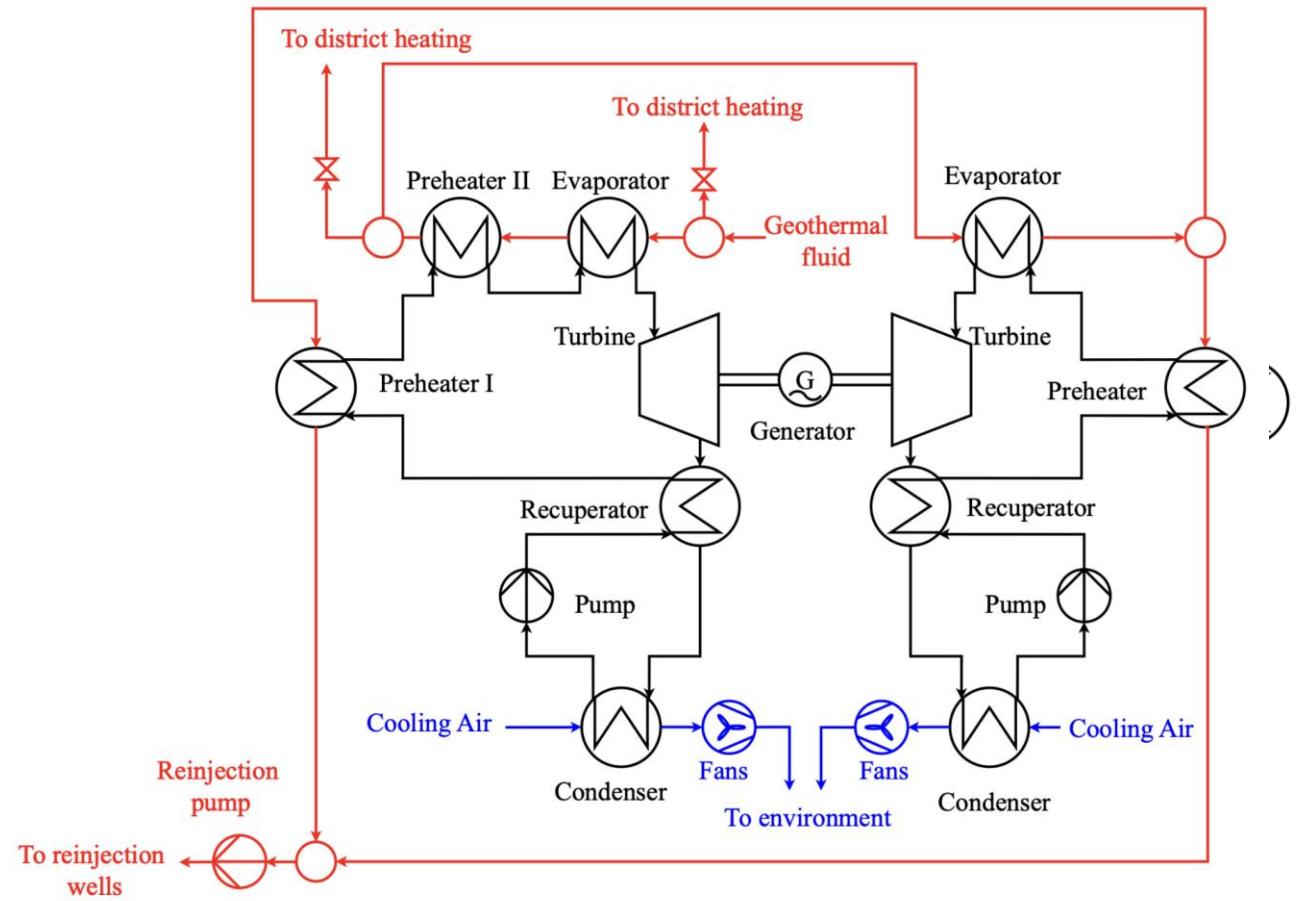
Power plants: examples...





Cycle configurations: examples

Split cycle → Cogeneration



Industrial innovation: large turbines...

Larger capacity, more stages → innovative axial turbine designs

- Unconventional cantilever
- Radial outflow
- Planar bearings



Courtesy of Turboden, Exergy and Ormat

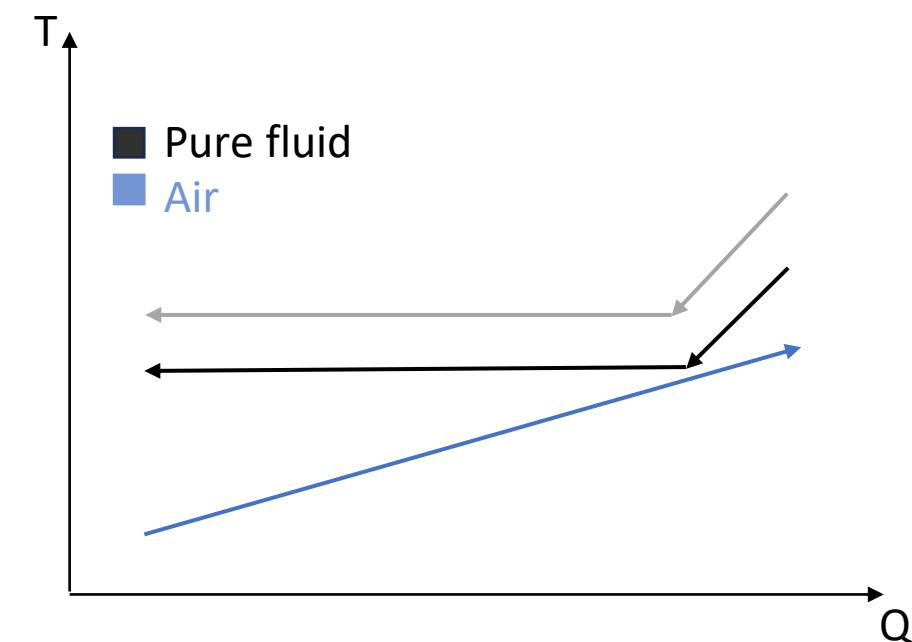
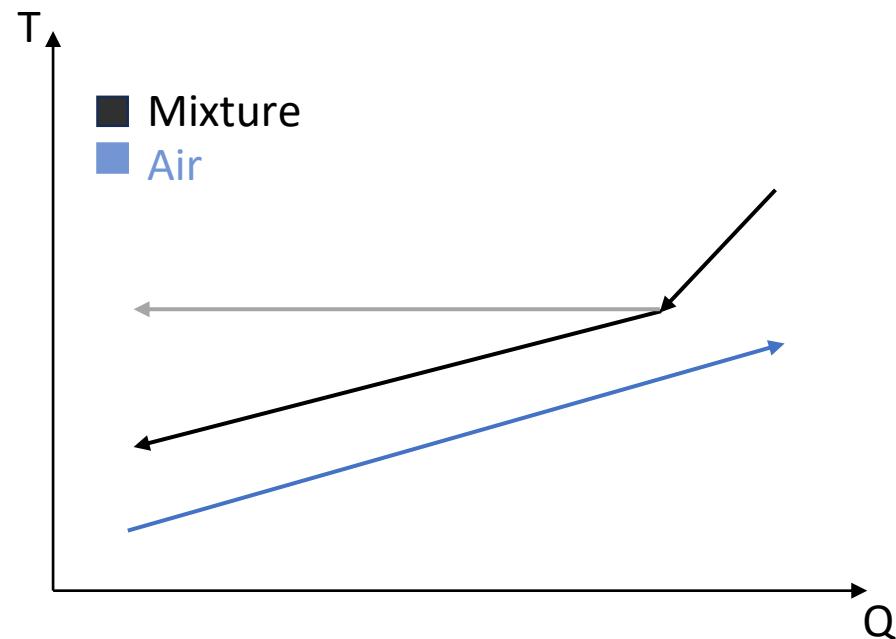
Small-capacity power plants

- Some EU cogeneration scenarios
- Most value in thermal energy
- Economy is not driven by electric efficiency
- Flexible operation
- Low cost (modularity)



Research: optimal working fluid (also mixture)

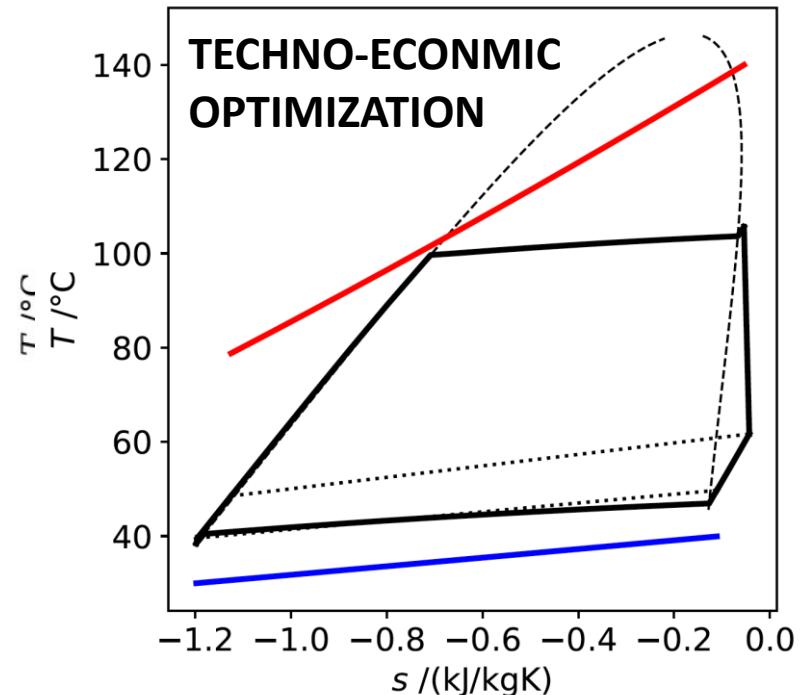
Glide over condensation: lower T_{\min} or air cooler fan power



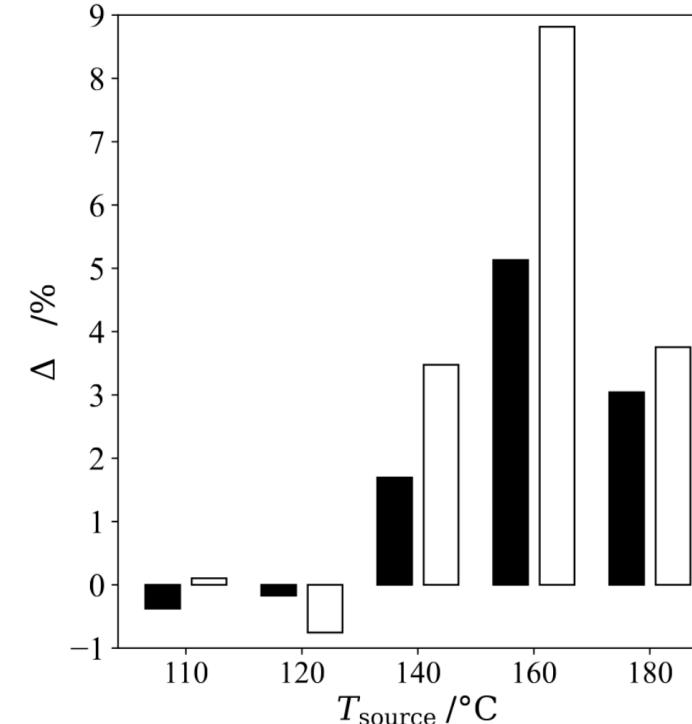
Glide over evaporation: better *coupling* with thermal source

Mixture working fluid: possible advantages

L. Galieti, *Integrated design of ORC power plants operating with low temperature heat sources*, PhD thesis, TU Delft, 2026



Propane (75%) / isobutane (25%)



Optimal mixture vs optimal pure fluid:
 $\Delta\%$ difference in power output (□) and CAPEX (■).
 $\Omega_{\text{turb}} = 3000 \text{ rpm}$, $\dot{m}_{\text{source}} = 200 \text{ kg/s}$

KCORC Knowledge Center on Organic Rankine Cycle technology

- Established in 2013, legally incorporated in 2017, global
- ~ 400 members (many are young professionals): OEM's, Suppliers, Users, Academia, R&D institutes
- Biennial conference, workshops, working groups (e.g., TEHAG, S&R)
- Scholarships, outreach (lobbying), technical guidelines
- www.kcorc.org (recently revamped!)



A North-American geothermal power committee?

- Inspired by the Thermal Energy Harvesting Advocacy Group (TEHAG)
- Driven by the envisaged growth of the geothermal power (North America)
- Activities: technical and policy advice (lobbying)
- Supported also by EU Colleagues (Academics)
- Anyone interested?