



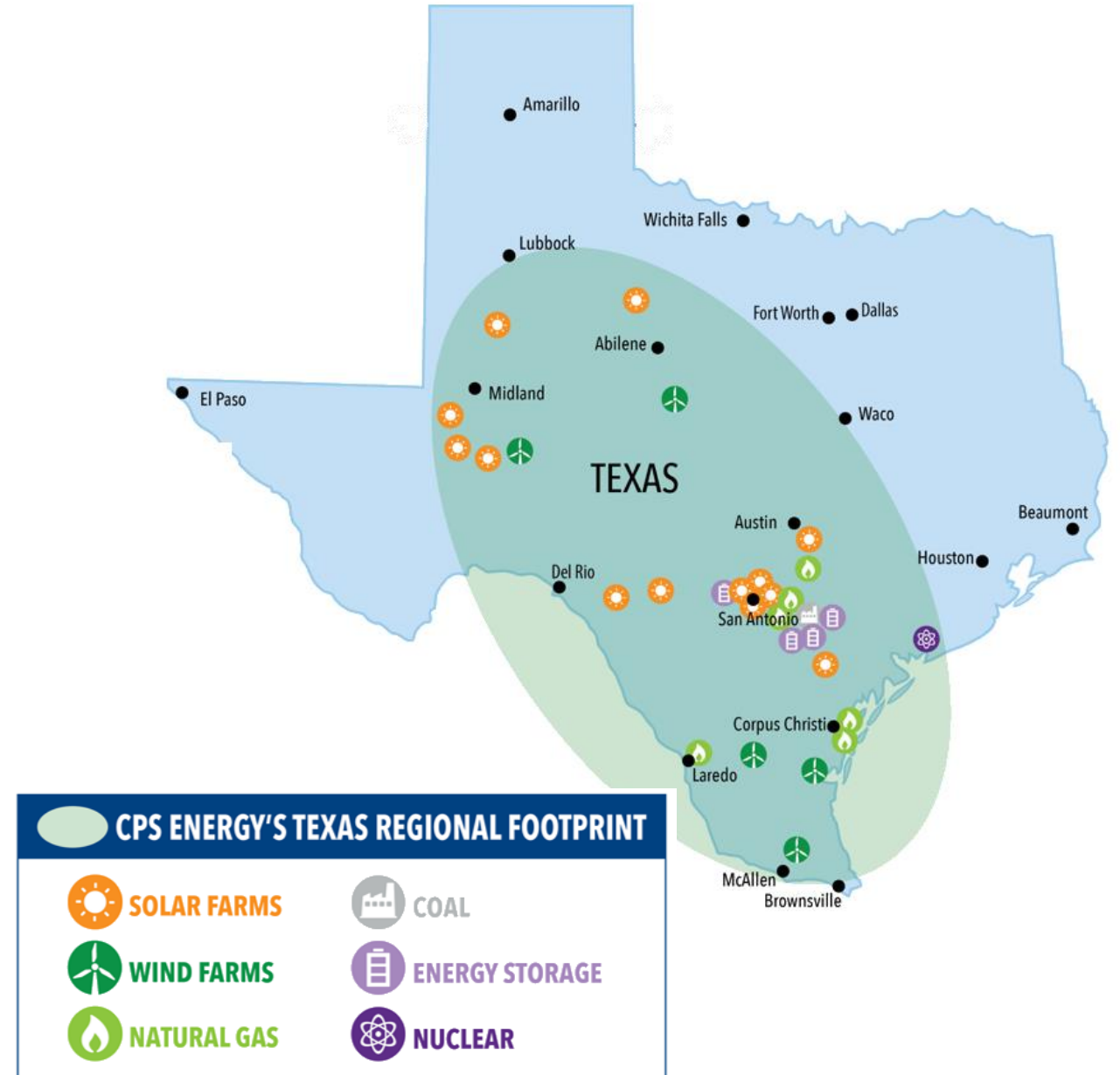
EVOLVING GENERATION PLANNING

PRESENTED BY:
Benny Ethridge
Chief Energy Supply Officer
CPS Energy

July 30, 2025
Informational Update

AGENDA

- ERCOT Market Landscape
- CPS Energy Generation Plan
- Future Outlook



- ERCOT anticipates **~48 GW** of new load by 2030
- There are ~2,054 active generation interconnection requests* in the queue, totaling **~420 GW**

Sources:

- ERCOT Report on the Capacity, Demand and Reserves (CDR) in the ERCOT Region, 2026-2030 – May 16, 2025
- ERCOT Monthly Operational Overview – June 2025

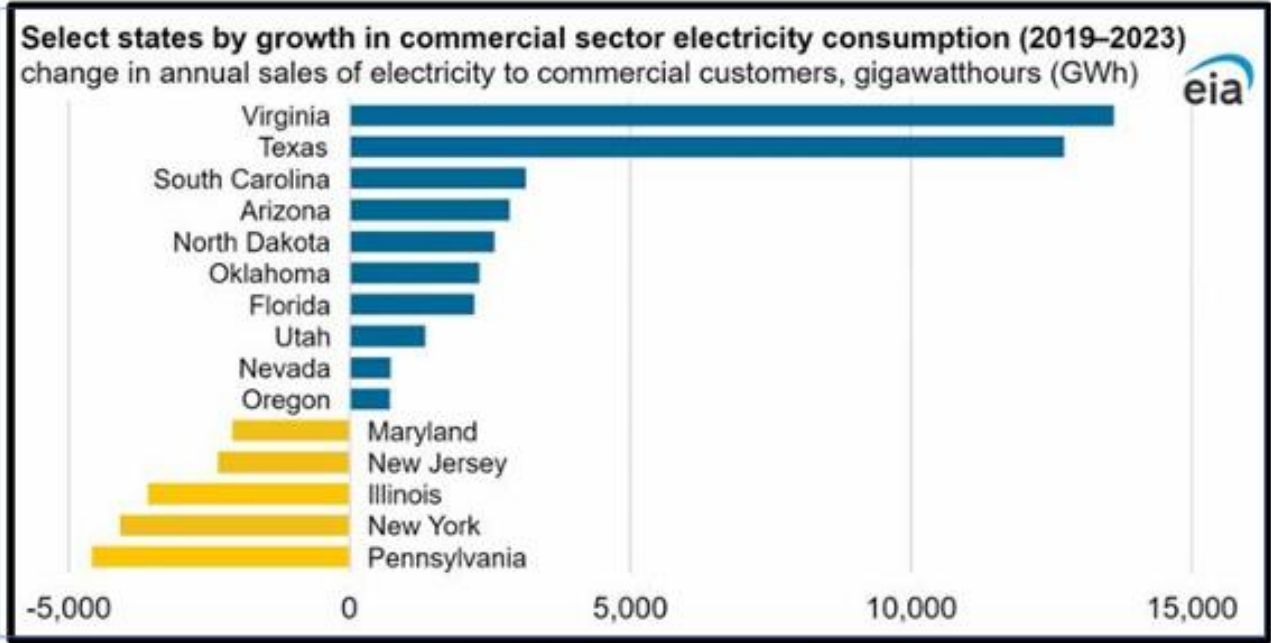


ERCOT forecasts tremendous electric demand growth over the next 5-7 years.

*Not all interconnection requests will advance to the commissioning phase.

DATA CENTER – ELECTRIC LOAD GROWTH IN TEXAS

Texas is #2 in the US for commercial demand for electricity led by Data Centers



Source: <https://www.eia.gov/todayinenergy/detail.php?id=62409>

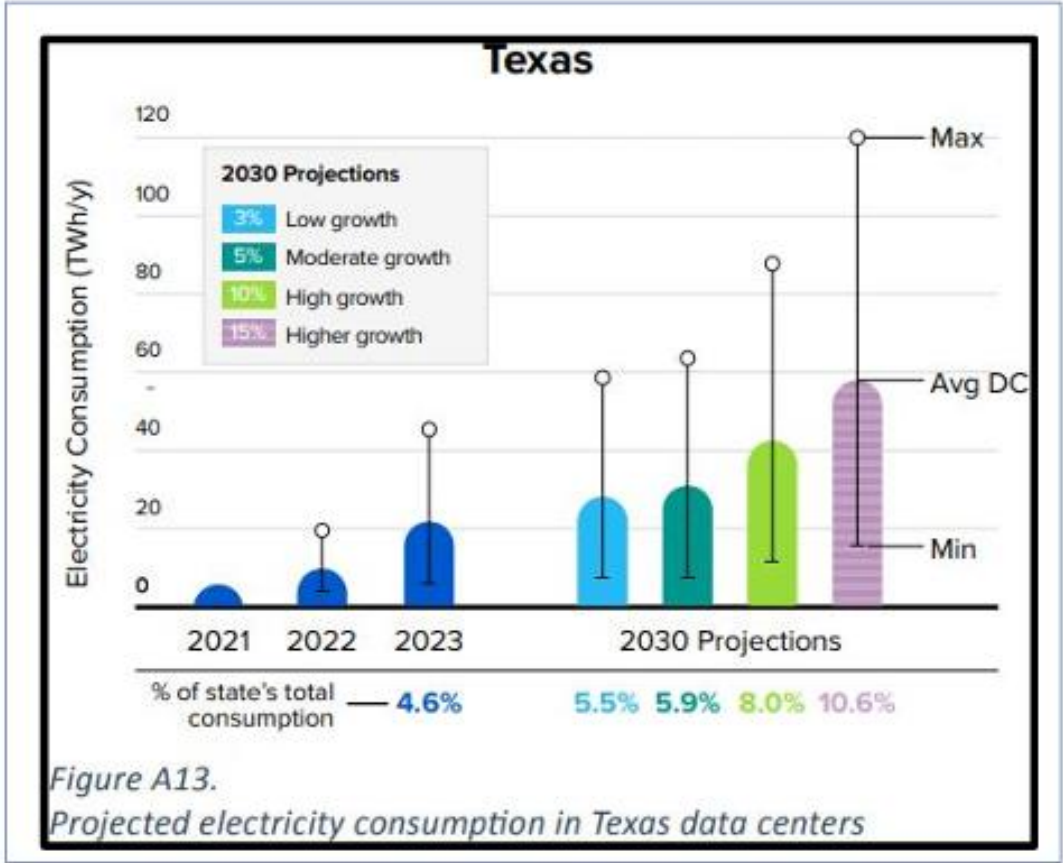


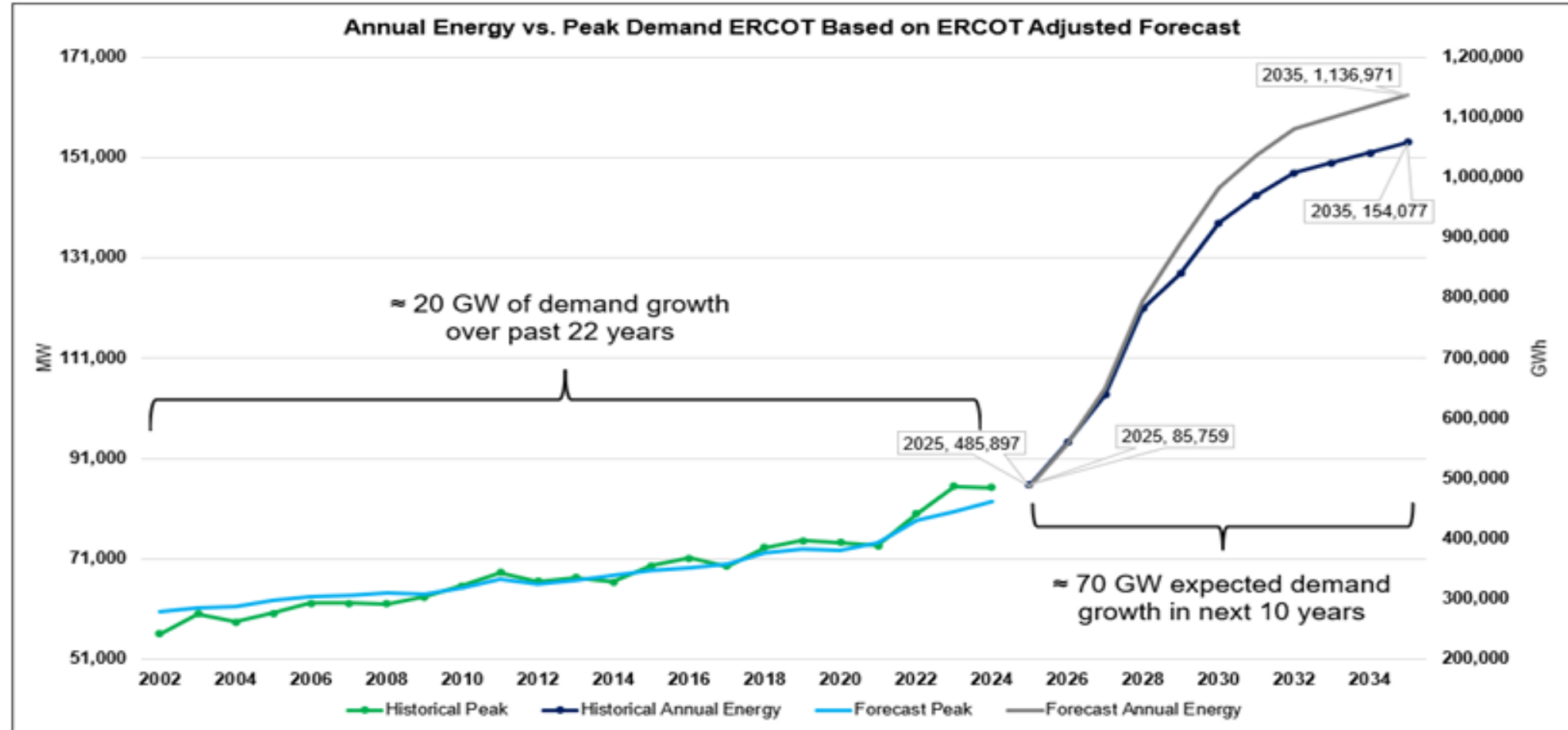
Figure A13.
Projected electricity consumption in Texas data centers

Source: EPRI – Powering Intelligence: Analyzing Artificial Intelligence and Data Center Energy Consumption

Total electric consumption by data centers in the U.S. is expected to double by 2028, driving the need for more baseload generation.

ERCOT DEMAND OUTLOOK

FORWARD ERCOT GROWTH



Source from ERCOT Adjusted Load Forecast – 4/15/2025

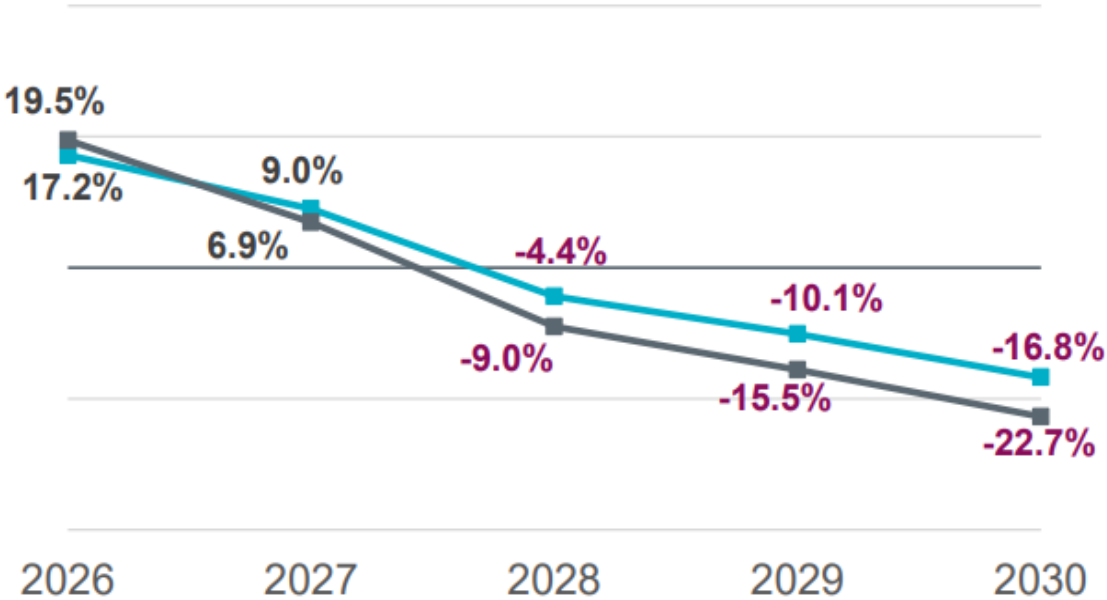
Sustained demand growth in ERCOT will require a flexible “*all-in*” generation approach.

ERCOT MARKET OUTLOOK

SUMMER AND WINTER RESERVE MARGIN UPDATES

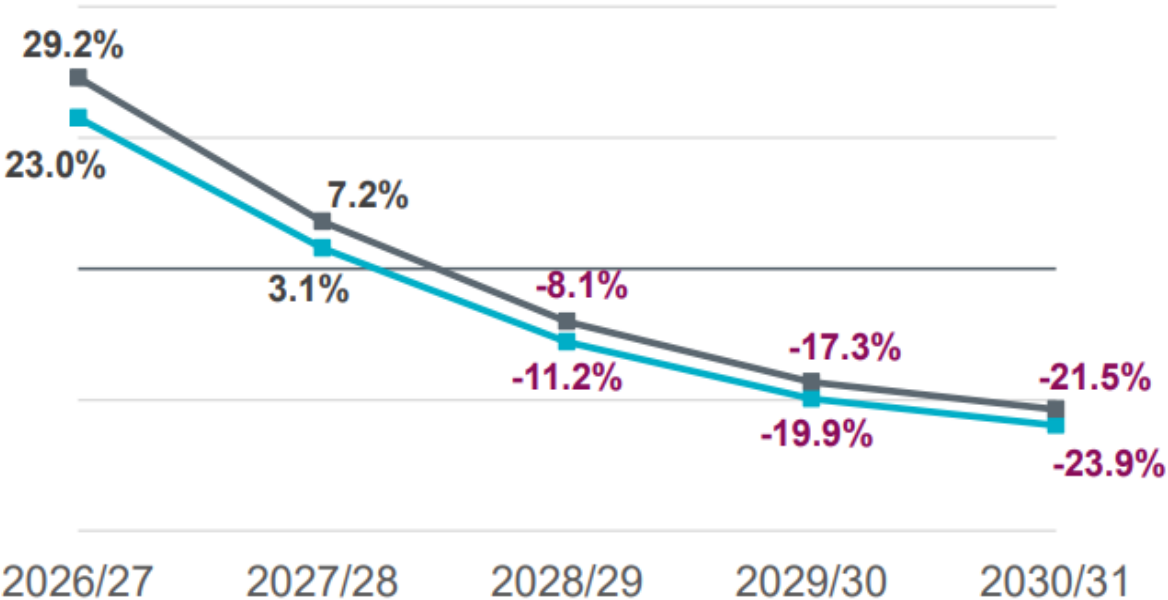
Planning Reserve Margin, Summer

Peak Load Hour Peak Net Load Hour



Planning Reserve Margin, Winter

Peak Load Hour Peak Net Load Hour

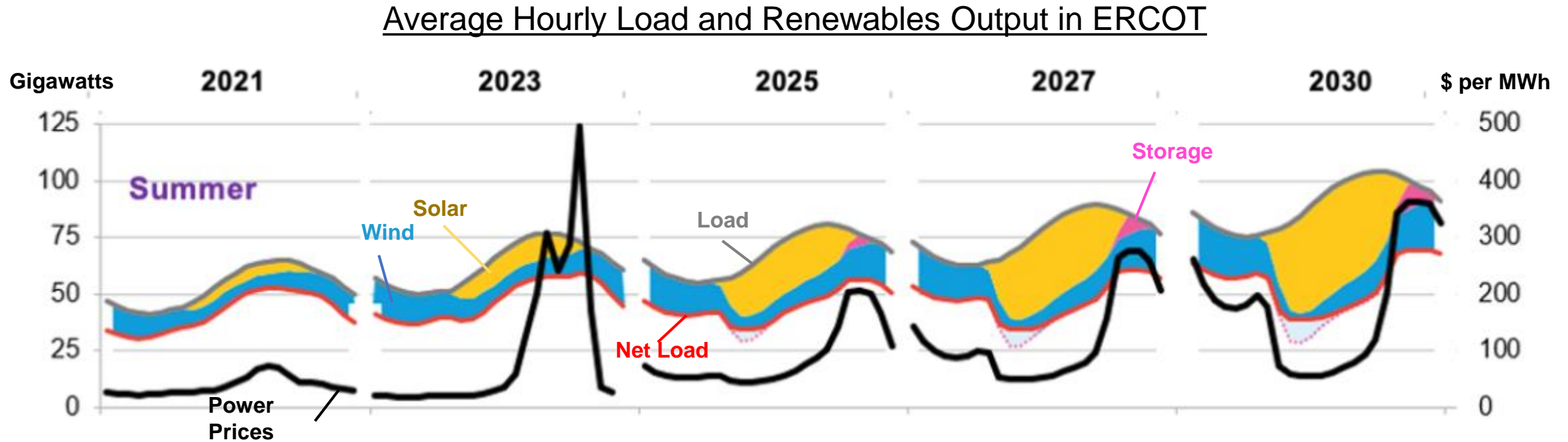


ERCOT Report on the Capacity, Demand and Reserves (CDR) in the ERCOT Region, 2026-2030 – May 16, 2025

ERCOT demand growth in ERCOT may lead to greater market price volatility and potential energy shortfalls within the next 5 years.

CAPACITY AND DEMAND CHALLENGE

SHIFTING “PEAK” DEMAND

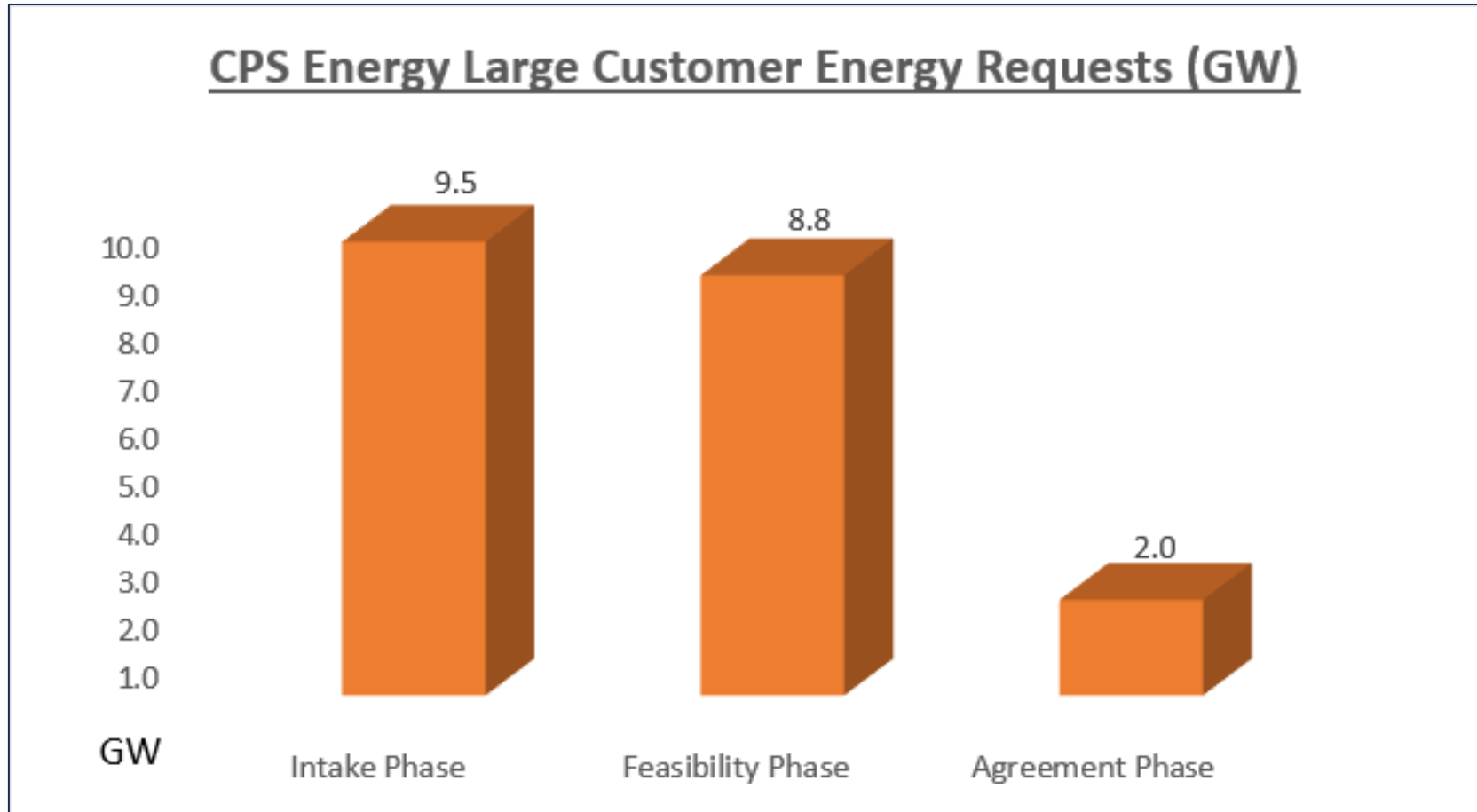


Source: *Texas Tug of War: Grid Juggles Solar Boom and Power-Hungry Data Centers*, BloombergNEF, September 4, 2024

Daily solar generation ramp-out has shifted the peak net load driving the need for more flexible, dispatchable generation resources.

LARGE ENERGY CUSTOMER REQUEST

SIGNIFICANT GROWTH POTENTIAL



2 GW have reached the Agreement Phase, and more coming. This represents ~ 1/3 of current system peak.

COMMUNITY GENERATION PLANNING

OUR PATH SINCE 2022



CPS Energy's community Rate Advisory Committee presenting to Board of Trustees

- Deep analysis of diverse generation scenarios
- Community engaged to provide feedback and understand needs
- Comprehensive evaluation by the Rate Advisory Committee (RAC) supported a blended portfolio

Generation Plan Components

- ☐ Retire or convert coal plants
- ☐ Retire aging gas units
- ☐ Addition of Solar, Wind, Storage, and Gas

The Vision 2027 Generation Plan was developed to address evolving generation needs, while working to achieve the City of San Antonio's Climate Action & Adaptation Plan (CAAP) goals.



Vision 2027 GENERATION PLAN

LEGEND

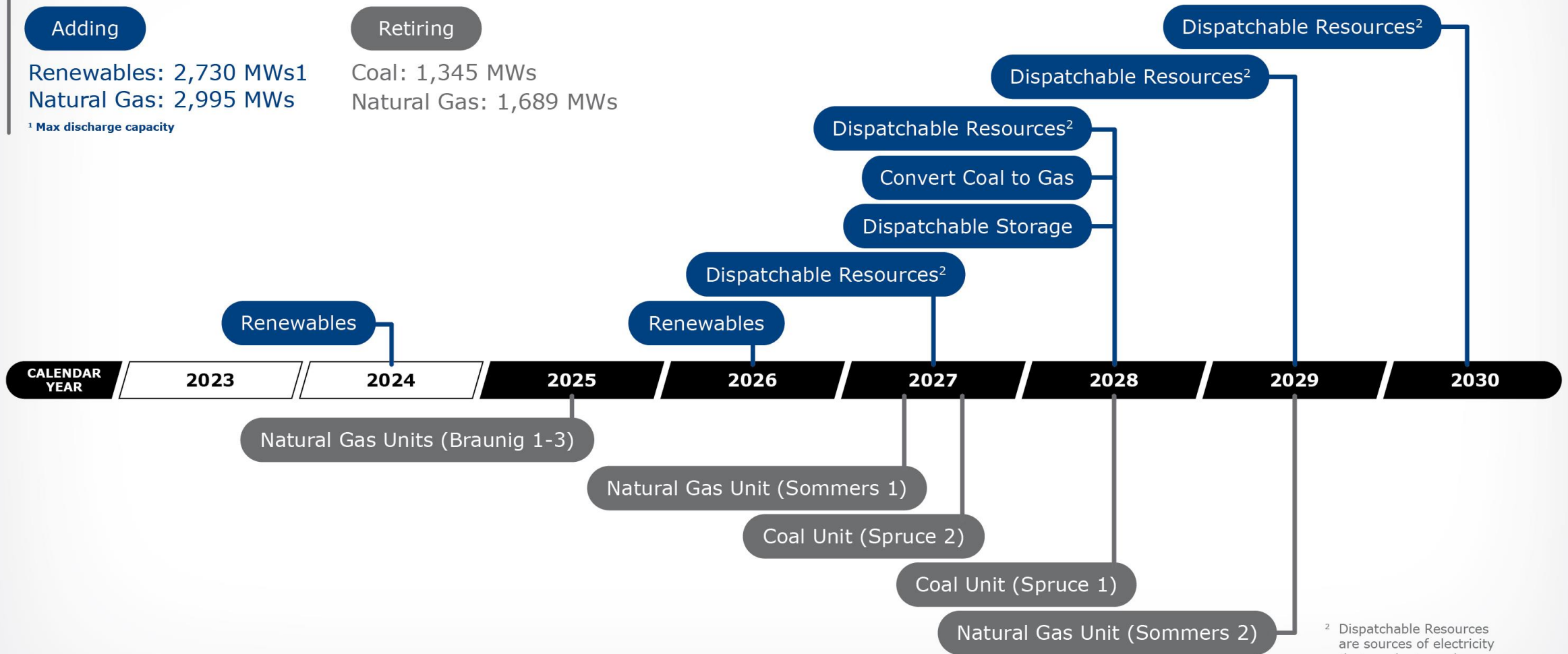
Adding

Renewables: 2,730 MWs¹
Natural Gas: 2,995 MWs

¹ Max discharge capacity

Retiring

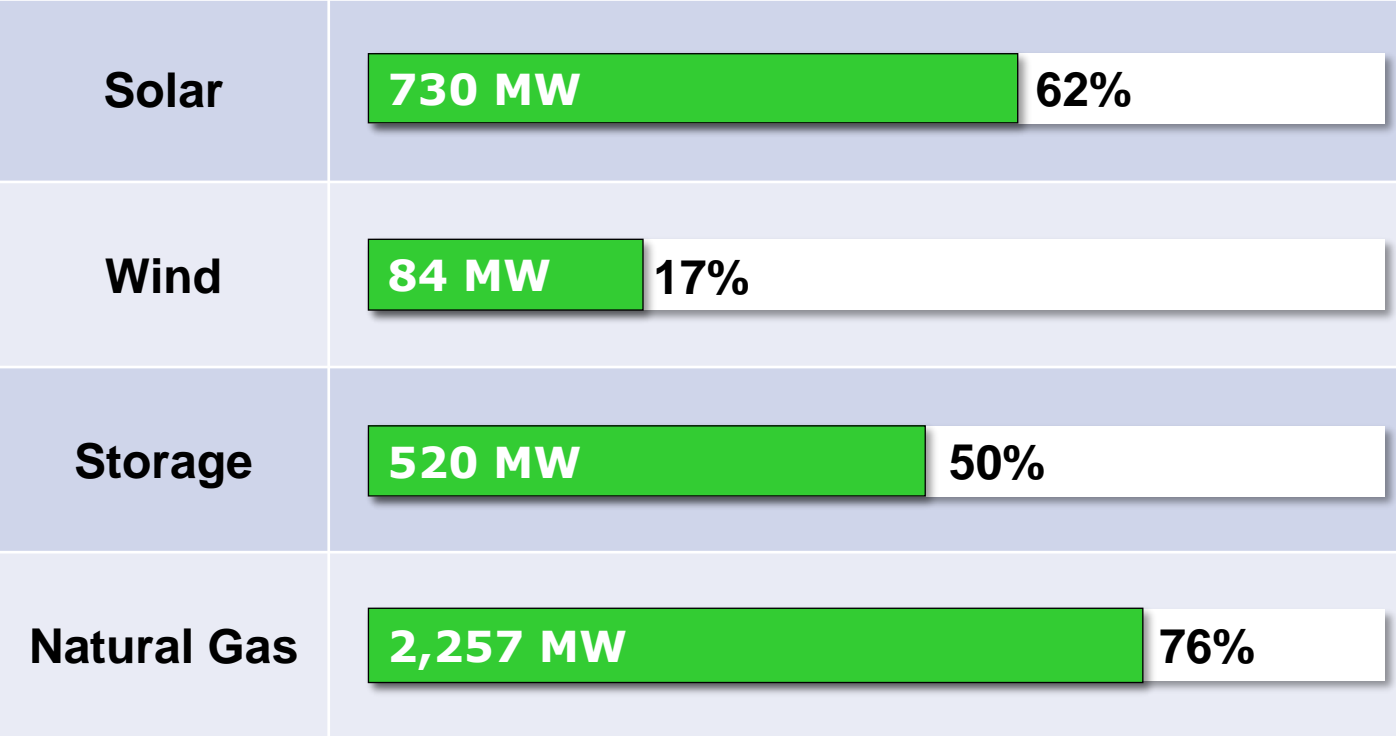
Coal: 1,345 MWs
Natural Gas: 1,689 MWs



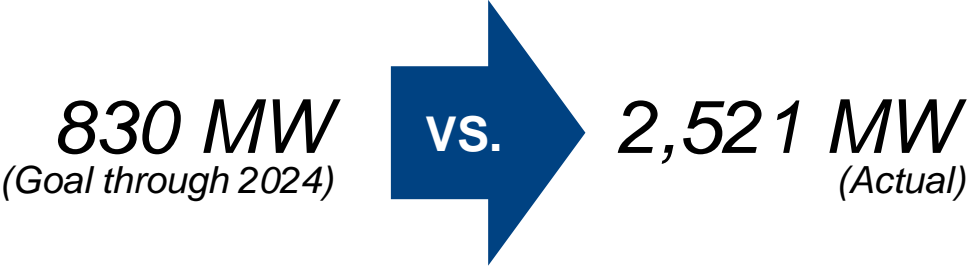
² Dispatchable Resources are sources of electricity that can be turned on or off as needed.

CAPACITY ADDITIONS ARE AHEAD OF SCHEDULE

% of 2030 Target That is
Online or Under Contract

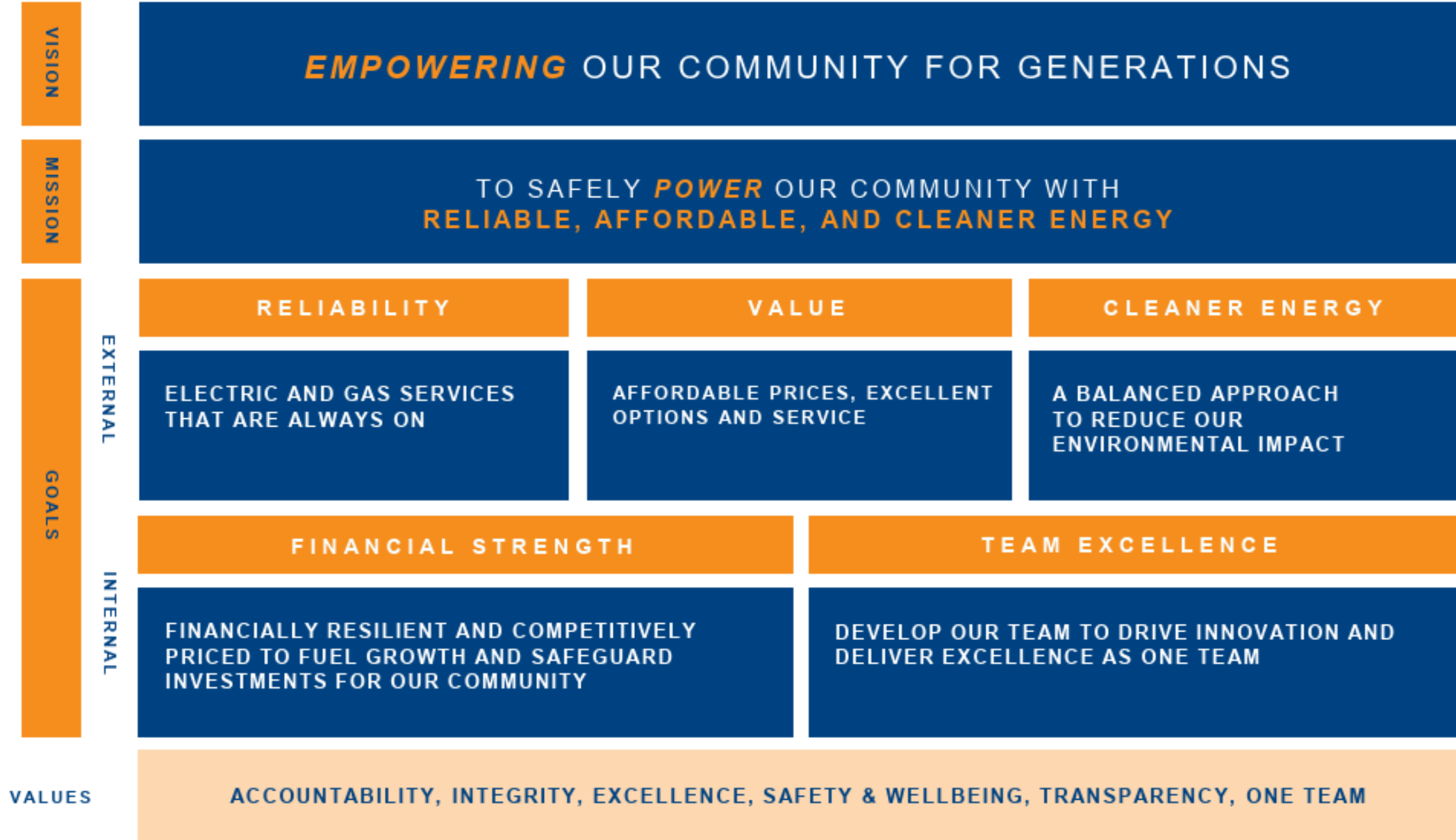


New Capacity Online



As our Community’s need for electricity accelerates, we are producing more power ahead of schedule.

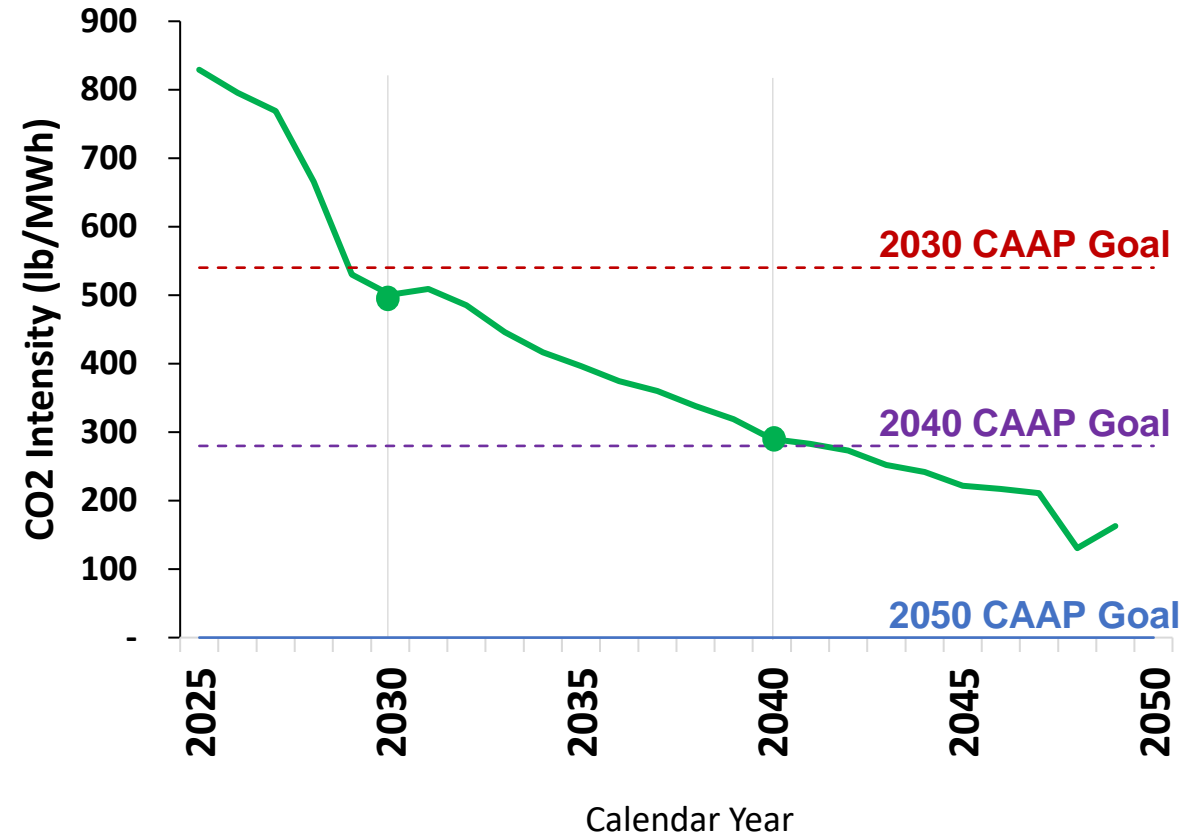
STRATEGIC FRAMEWORK



WHY NEW GENERATION TECHNOLOGIES ARE NEEDED?

- Support long-range decarbonization goals
- Replace retiring conventional coal and gas generation
- Enable effective integration of variable generation resources

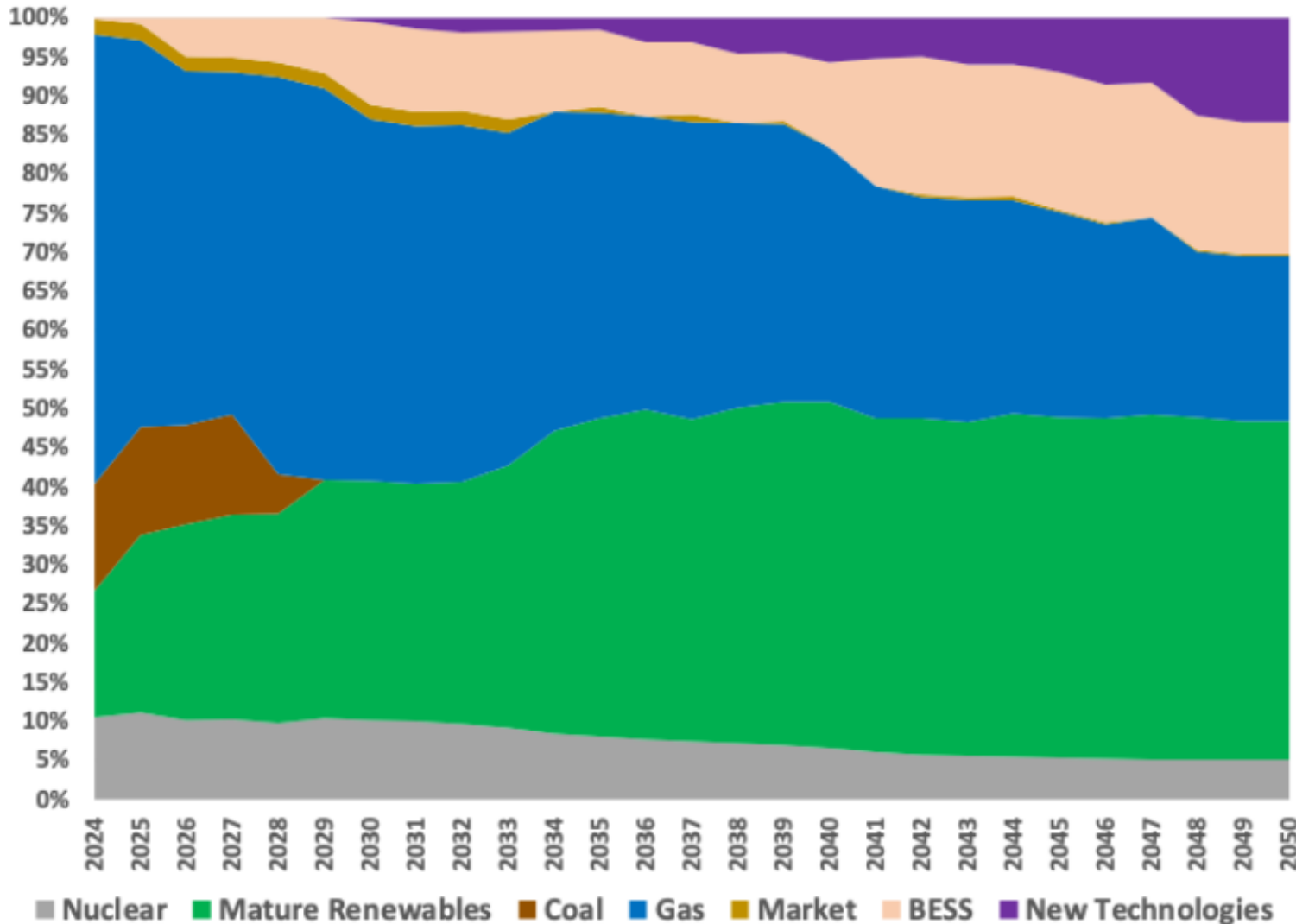
CO2 Emissions Intensity



Advancements in new technology are essential to maintaining our ability to provide reliable, affordable and environmentally responsible energy.

NEW TECHNOLOGIES IN RESOURCE MIX

2024 PLAN



- New Technologies in 2024 Plan:
 - Compressed Air Storage (CAES)
 - Hydrogen
 - Advanced Geothermal
- Technologies serve as placeholders in the Plan.
- New Technologies 1st enter our 2024 Plan in 2031 and grow to about 13% of our Portfolio by 2050.
- A Multitude of Technology Options are being evaluated and considered for the 2025 Resource Plan Update.

Note: Percentage calculations are based off nameplate capacities

WHAT ELSE?

- Long Duration Energy Storage (LDES)
 - Thermal, Mechanical, and Chemical Options
- Clean Hydrogen
 - Electrolysis, Pyrolysis, Hydrogen Turbines
- Advanced Nuclear
- Small Modular Reactors (SMR)
- Advanced Geothermal
- Carbon Capture Utilization and Storage (CCUS)





THANK YOU



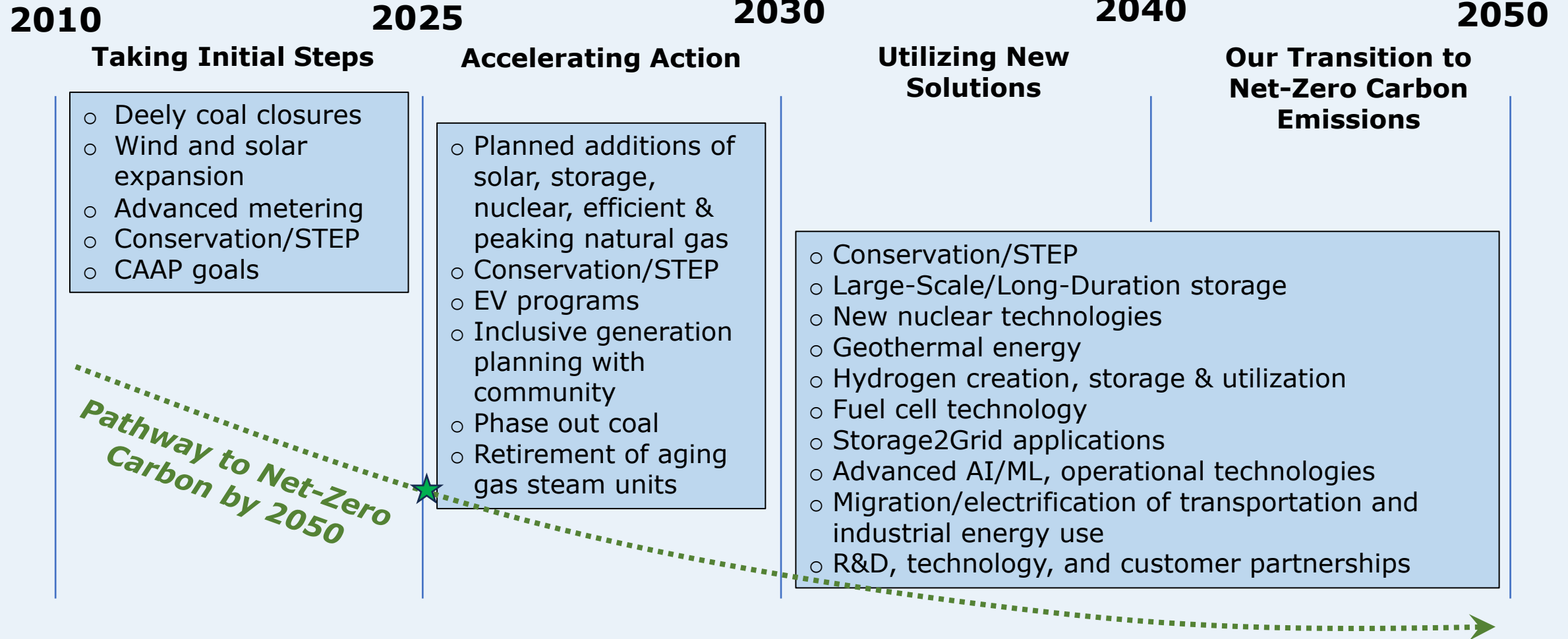
APPENDIX

GLOSSARY / DEFINITIONS

ACRONYM OR WORD	DEFINITION	ACRONYM OR WORD	DEFINITION
AI/ML	Artificial Intelligence/Machine Learning	EV	Electric Vehicles
CAAP	Climate Action and Adaptation Plan	GT	Gas Turbine
CC	Combined Cycle	GW	Gigawatt
CO2	Carbon Dioxide	MW	Megawatt
CT	Combustion Turbine	MWh	Megawatt-hour
CY	Calendar Year	R&D	Research and Development
Dispatchable Resources	Sources of electricity that can be turned on and off as needed.	STEP	Sustainable Tomorrow Energy Plan
ERCOT	Electric Reliability Council of Texas	STP	South Texas Nuclear Project

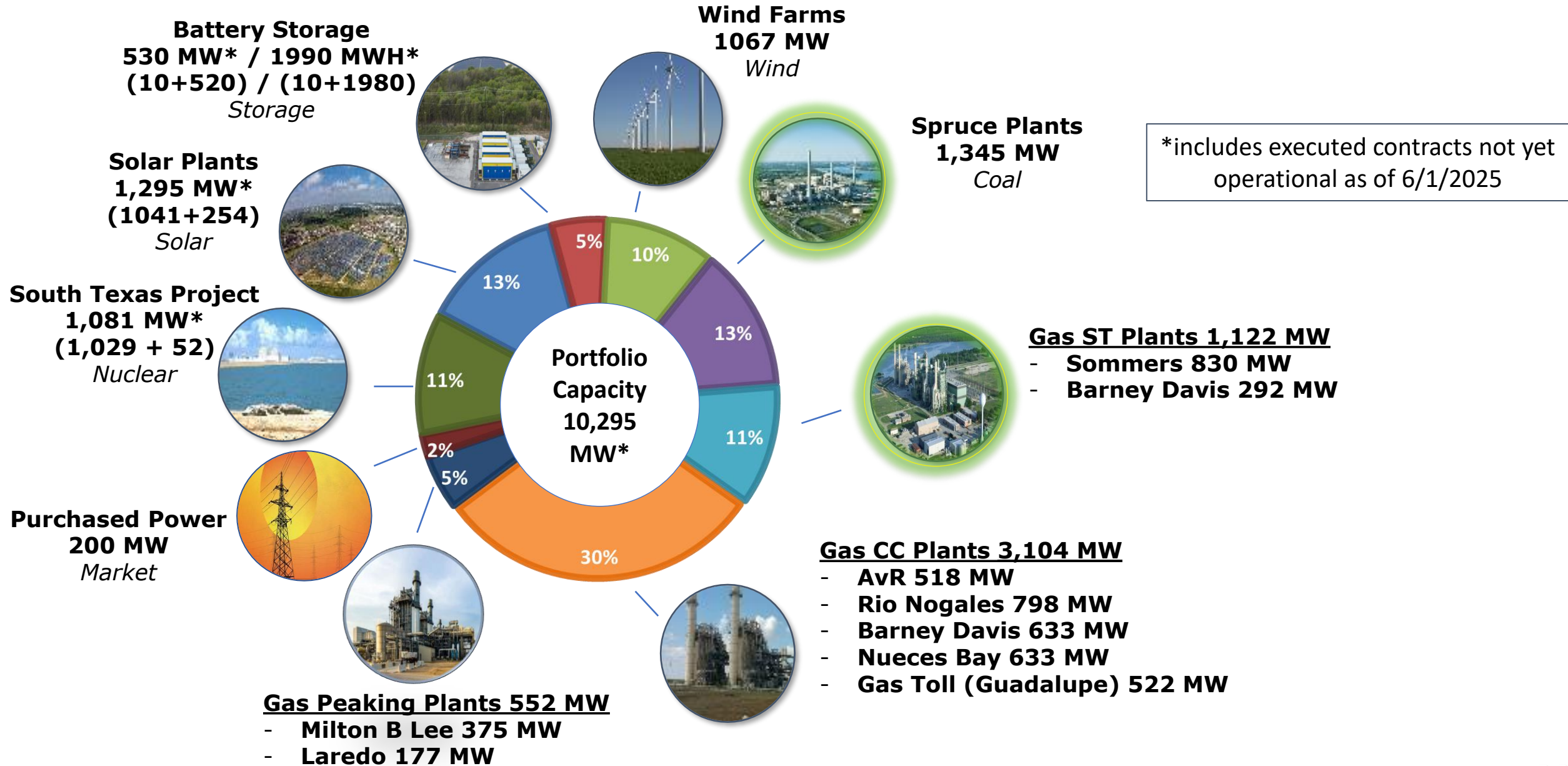
PATHWAY TO 2050

OUR TRANSITION TO NET-ZERO CARBON EMISSIONS



A blend of proven technologies, energy efficiency, and timely commercialization of new generation and storage technologies is our path to net-zero carbon by 2050.

CPS ENERGY GENERATION PORTFOLIO

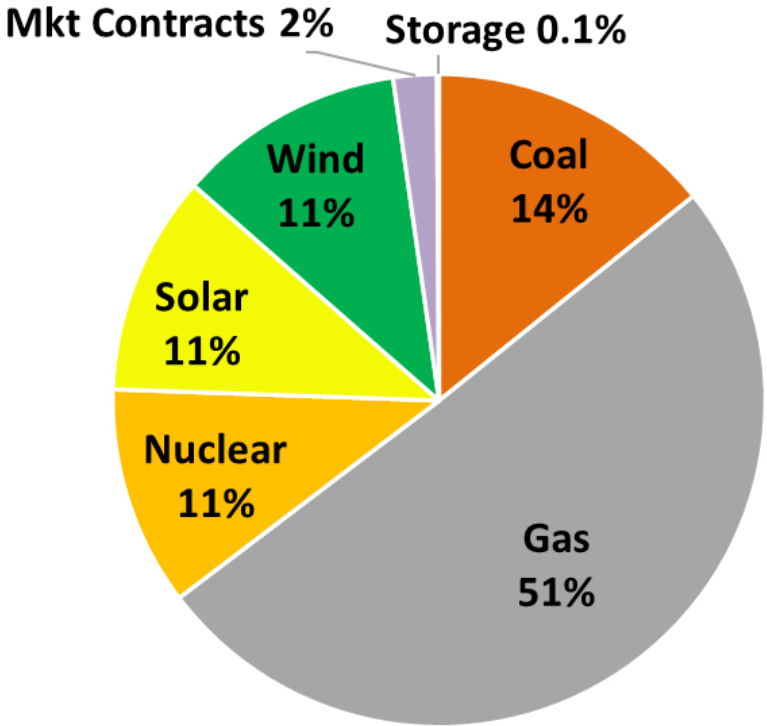


GENERATION PLAN

CAPACITY MIX BY CY2030

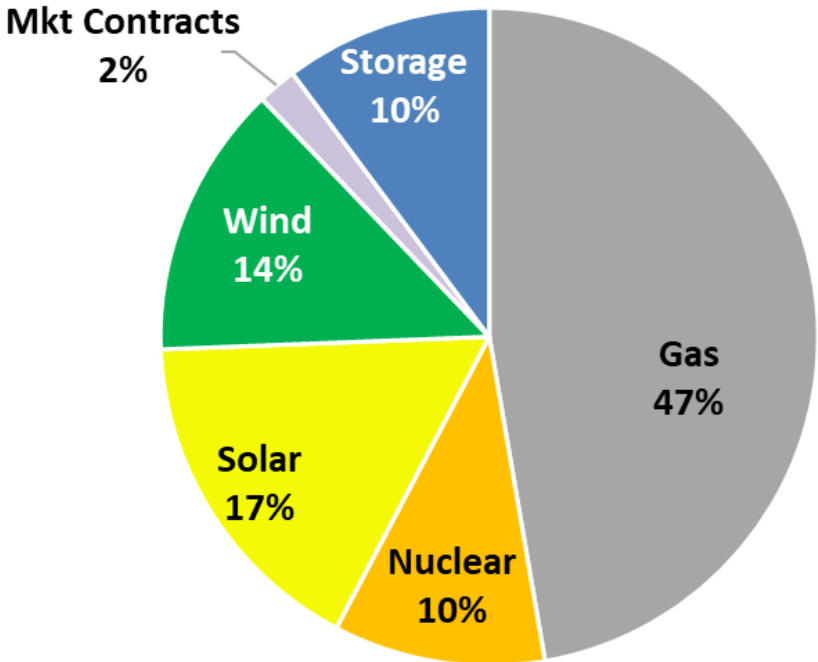


**CY2025
Capacity Mix***



9,470 MW

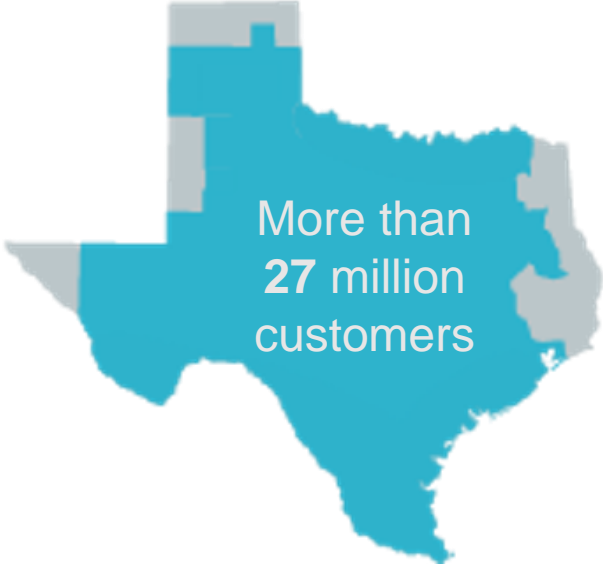
**CY2030
Capacity Mix**



10,376 MW

*includes only operational assets as of 6/1/2025

ERCOT FACTS



85,508 MW

Record peak demand (August 10, 2023)

103,105+ MW

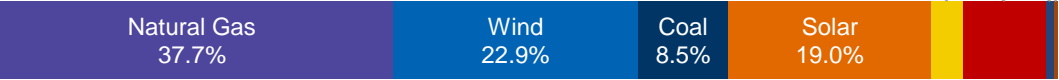
Expected capacity for Summer 2025 peak demand (December 2024 CDR)

\$3.8 billion

Transmission projects endorsed in 2024

2025 Generation Capacity

Reflects the forecasted operational installed capacity for Summer 2025 based on December 2024 CDR report.



The sum of the percentages may not equal 100% due to rounding.
*Other includes biomass-fired units and DC tie capacity.

2024 Energy Use



* Other includes hydro, petroleum coke (pet coke), biomass, landfill gas, distillate fuel oil, net DC-tie and Block Load Transfer important/exports and an adjustment for wholesale storage load.

1 MW of electricity is enough to serve about 250 residential customers during ERCOT peak hours.



39,781 MW

Wind

of installed wind capacity as of March 2025, the most of any state in the nation

28,550 MW

Generation Record (March 3, 2025)

69.15 %

Penetration Record (April 10, 2022)



30,586 MW

Solar

of utility-scale installed solar capacity as of March 2025

26,741 MW

Generation Record (April 11, 2025)

56.60 %

Penetration Record (March 20, 2025)

76 % (36,966 MW)

Preliminary Wind + Solar Penetration Record (March 1, 2025)



11,196 MW

Battery Storage

of installed energy storage capacity as of April 2025

5,998 MW

Energy storage generation Record (April 10, 2025)